

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/16/2025

Submitted Date:

01/17/2025

Document Number:

718000019**FIELD INSPECTION FORM**Loc ID 307043 Inspector Name: ALLISON, RICK On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**ECMC Operator Number: 52530Name of Operator: MAGPIE OPERATING INCAddress: 2707 SOUTH COUNTY RD 11City: LOVELAND State: CO Zip: 80537**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**3 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Jacobson, Eric		eric.jacobson@state.co.us	
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Waggoner, Kyle		kyle.waggoner@state.co.us	
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**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
216651	WELL	TA	07/06/2021	OW	069-05048	SAULCY 1	EI

**General Comment:**

Inspected Facilities										
Facility ID:	216651	Type:	WELL	API Number:	069-05048	Status:	TA	Insp. Status:	EI	
Cement										
Cement Contractor										
Contractor Name:					Contractor Phone:					
Surface Casing										
Cement Volume (sx):					Circulate to Surface:					
Cement Fall Back:					Top Job, 1" Volume:					
Intermediate Casing										
Cement Volume (sxs):					Good Return During Job:					
Production Casing										
Cement Volume (sx):					Good Return During Job:					
Plugging Operations										
Depth Plugs(feet range):					Cement Volume (sx):					
Good Return During Job:					Cement Type:					
Comment:					Well has not been capped pursuant to Rule 434.a.(5). Submitted Form 6-S states well was cut and capped 11/13/2024.					
Corrective Action:					Operator shall immediately cap the well pursuant to Rule 434.a.(5). Operator shall resubmit a corrected Form 6 Subsequent with documentation that well has been capped in pursuant to Rule 434.a.(5)					Date:
Completion										
Operation:										
Date Flowback:										
Contractor:										
Comment:										
Corrective Action:										Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12										

**Environmental****Spill/Remediation:**

Comment: ECMC Environmental Inspection of reported historical Release discovered during well P&A. Operator reported a historical Release at the well (Spill 489042) and the flowline endpoint near the separator (Spill ID 489043). Operator has proposed to excavate impacts as approved on the Supplemental Form 27 for Remediation Project 36908.

ECMC did not observe E&P Waste onsite.

Well has not been capped at time of inspection. Flowline has been cut and capped with bull plug on southbound side, and ball valve on flowline entering from the north.

Corrective  
Action:

Date: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment:

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718000021	Saulcy1 Photo 01-16-2025	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6880151">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6880151</a>