

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/08/2025

Submitted Date:

01/10/2025

Document Number:

718100154

FIELD INSPECTION FORM

Loc ID: 312442 Inspector Name: Trujillo, Aaron On-Site Inspection: 2A Doc Num: _____

Status Summary:

THIS IS A FOLLOW UP INSPECTION

FOLLOW UP INSPECTION REQUIRED

NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments

1 Number of Corrective Actions

Corrective Action Response Requested

Operator Information:

ECMC Operator Number: 10770

Name of Operator: VISION ENERGY LLC

Address: P O BOX 370

City: IGNACIO State: CO Zip: 81137

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		pbechtolt@maralexinc.com	
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Toews, Wesley		wtoews@blm.gov	
Arauzo, Steven		steven.arauza@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
221614	WELL	PA	10/16/2022	GW	077-08216	LIPAN WASH UNIT 3-15-2-2	RI
312442	LOCATION	AC			-	LIPAN WASH UNIT-U2N2W 15SWNE	RI

General Comment:

On 1/8/2025 Western Reclamation Work Lead Trujillo conducted a Final Reclamation inspection at Vision Energy LLC's LIPAN WASH UNIT #3-15-2-2 location in Mesa County, Colorado.

Location is Fed Surface / Fed Minerals

Location is within the following High Priority Habitat: Aquatic Native Species Conservation Waters

The following compliance issues were observed during this inspection:

-911/913: Facility Closure, Remediation and Reporting Requirements

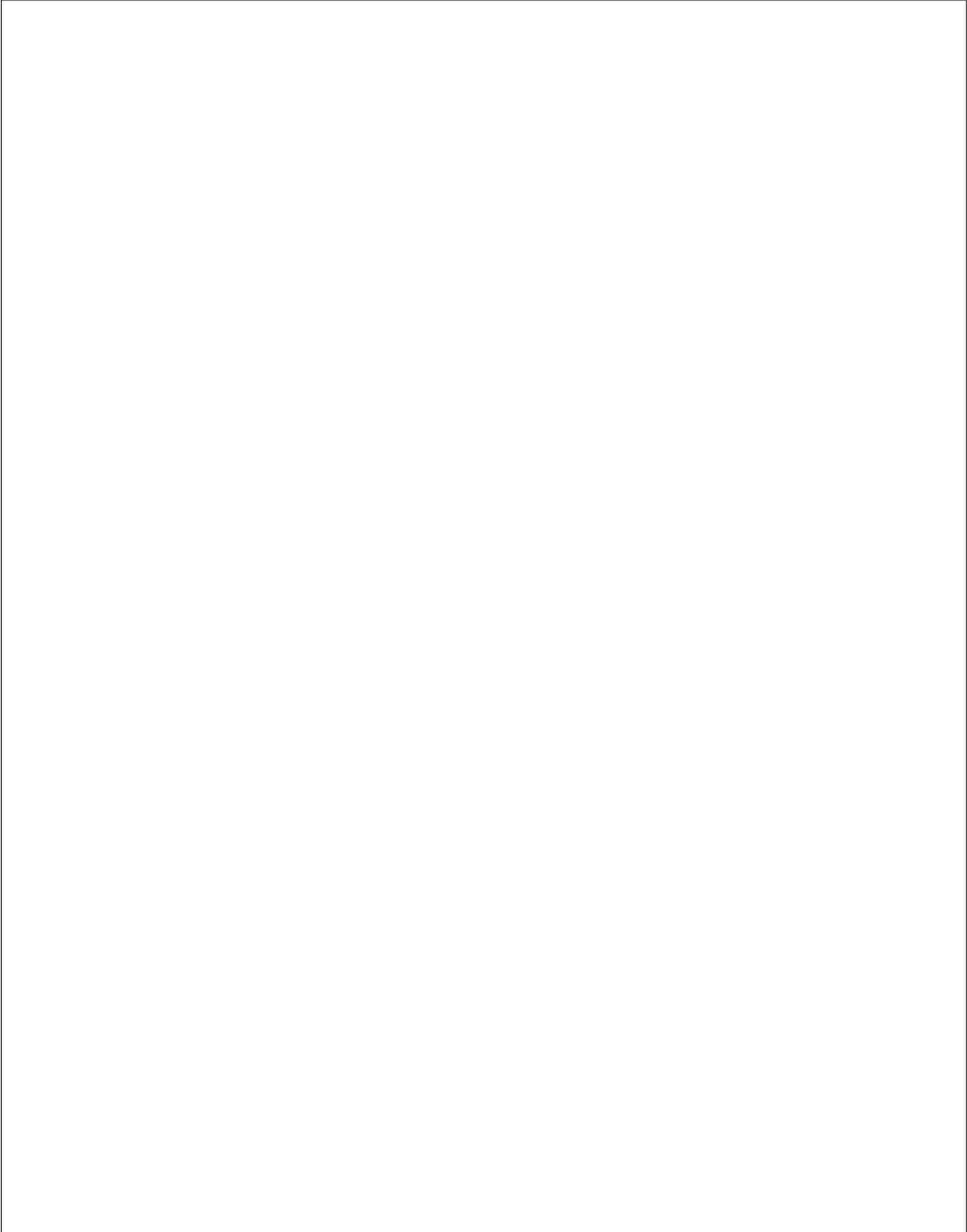
-1004: Final Reclamation Requirements.

Due to the extent, duration and/or nature of the compliance issues observed, and ECMC's expectation that Operators are in compliance with Rules at all times, the "date of inspection" is being provided for corrective actions required in this report, as this is the date the location was observed to be out of compliance; Location will remain out of compliance until corrective actions are addressed.

Refer to the Reclamation sections of this inspection report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.



Inspected Facilities

Facility ID: 221614 Type: WELL API Number: 077-08216 Status: PA Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 312442 Type: LOCATION API Number: - Status: AC Insp. Status: RI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____

Comment _____

Corrective Action _____

Date _____

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment _____

Corrective Action _____

Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
 Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment

Corrective Action

Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed **Fail**

Location and associated production facilities reclaimed **Fail** Locations, facilities, roads, recontoured **Fail**

Compaction alleviation **Fail** Dust and erosion control _____

Non cropland: Revegetated 80% **Fail** Cropland: perennial forage _____

Weeds present **Fail** Subsidence _____

1004.d. FINAL VEGETATION TRANSECT
 TRANSECT RESULTS OF DISTURBED AREA% _____
 TRANSECT RESULTS OF REFERENCE AREA% _____
 TOTAL % OF DESIRABLE VEGETATION COVER _____
 VEGETATIVE COVER _____

Comment:

Corrective Action:

Date **01/08/2025**

Contact area EPS and comply with outstanding COAs per F27 #403159305.

Comply with 1004 Rules and perform Final Reclamation at the Location including, but not limited to, removal of surface equipment, compaction alleviation (cross-rip to 18 inches minimum), recontouring/grading, and establish vegetation with total perennial, non-invasive uniform plant cover of at least eighty (80) percent of pre-disturbance or reference area levels.

Comply with Rule 1002.f and ensure erosion controls are implemented to stabilize the seeded soil, and continue to monitor and manage this site until Final Reclamation has passed.

Comply with Rules 1004.e and 606.c- Locations shall be kept free of Undesirable Plant Species.

Overall Final Reclamation **Fail** Well Release on Active Location Multi-Well Location

ECMC Comments

Comment	User	Date
<p>RECLAMATION COMMENTS</p> <p>Records show well was P&A 10/16/2022, pursuant to Rule 1004.a., final reclamation of the Location was required to be completed by 10/16/2023.</p> <p>It was observed in this inspection that the Location has not been reclaimed in accordance with 1004 requirements; Location has not been decompacted, recontoured/graded and reclaimed; riser equipment observed remaining on the southwest end of the Location; Undesirable and Noxious Plant Species (Halogeton) observed established throughout the Location disturbance.</p> <p>Facility Closure pursuant to Rule 911, and work to address/close Remediation Proj. #25516 is not progressing in an appropriate and timely manner; no Subsequent F27 has been submitted since the Initial on 9/9/2022; no quarterly updates submitted per Rule 913.e. COAs per F27 #403159305 remain outstanding.</p>	trujilloam	01/10/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404054837	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6871559
718100155	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6871547