

DEPARTMENT OF NATURAL RESOURCES
OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADO

RECEIVED

JUN 6 1978

cc:Marietta Office

COLO. OIL & GAS

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐REENTER ☐

SCANNED

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

Okmar Oil Company

3. ADDRESS OF OPERATOR

2160 First of Denver Plaza, Denver, Colorado 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface

660' FNL & 1980' FWL, Section 31, T2N, R56W

At proposed prod. zone

Same

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE

10 miles south of Brush, Colorado

15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. line, if any)

1980'

16. NO. OF ACRES IN LEASE*

± 8000

17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

appx. 5280'

19. PROPOSED DEPTH

5400'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether: DF, RT, GR, etc.)

Survey plats will be forwarded when available

22. APPROX. DATE WORK WILL START

June 16, 1978

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 150'	Cement to surface
7 7/8"	5 1/2"	14 & 15.5	± 5400'	± 150 sx

* DESCRIBE LEASE

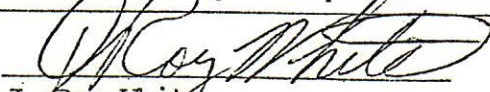
1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 5 1/2" production casing, if productive.
4. Plug and abandon in accordance with state regulations if a dry hole.
5. Survey plats will be forwarded when available.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24.

SIGNED

Manager, Western
TITLE Production & Engineering

DATE May 26, 1978

(This space for Federal or State Office use)

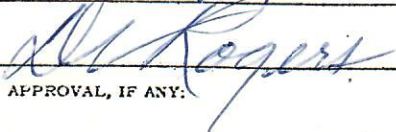
PERMIT NO.

78-489

APPROVAL DATE

DIRECTOR

APPROVED BY



TITLE

D & G CONS. ROMEL

DATE

JUN 6 1978

CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 087 7452

DVR

FJP

HHM

JAM

JJD

RLS

CGM