

DEPARTMENT OF NATURAL RESOURCES  
OIL AND GAS CONSERVATION COMMISSION  
OF THE STATE OF COLORADO

SCANNED

RECEIVED  
MAY 30 1978  
cc:Marietta Office  
COLO. OIL & GAS CONS. COMM.APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR REENTER AND OPERATE

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/> <b>REENTER</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
2. NAME OF OPERATOR Okmar Oil Company		7. UNIT AGREEMENT NAME
3. ADDRESS OF OPERATOR 633-17th Street, 2160 First of Denver Plaza, Denver, Colorado 80202		8. FARM OR LEASE NAME Huey
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FNL & 1980' FWL, Section 31, T2N, R56W At proposed prod. zone same		9. WELL NO. #48
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE 10 miles south of Brush, Colorado		10. FIELD AND POOL, OR WILDCAT Wildcat
15. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 1980'		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 21, T2N, R56W
16. NO. OF ACRES IN LEASE* ± 8000		12. COUNTY Morgan
17. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40		13. STATE Colorado
18. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. appx. 5280'		20. ROTARY OR CABLE TOOLS Rotary
19. PROPOSED DEPTH 5400'		22. APPROX. DATE WORK WILL START June 16, 1978
21. ELEVATIONS (Show whether DF, RT, GR, etc.) Survey plats will be forwarded when available		
23. PROPOSED CASING AND CEMENTING PROGRAM		

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24#	± 150'	Cement to surface
7 7/8"	5 1/2"	14 & 15.5	± 5400'	± 150 sx

## \* DESCRIBE LEASE



00048399

1. Drill surface to TD with rotary tools.
2. Test all shows of oil and/or gas.
3. Run 5 1/2" production casing, if productive.
4. Plug and abandon in accordance with state regulations if a dry hole.
5. Survey plats will be forwarded when available.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or reenter and operate, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

In accepting this permit the applicant agrees to fully abide by the requirements and rules of this Commission governing this permitted operation including his responsibility to prevent pollution of state waters during drilling, treating, testing, and producing operations and by the casing, cementing and plugging requirements particularly designed for the protection of state waters and the prevention of intermingling of the contents of all the various zones encountered in this permitted operation.

24. SIGNED J. Roy White TITLE Manager, Western Production & Engineering DATE May 26, 1978  
(This space for Federal or State Office use)

PERMIT NO. 78 489 APPROVAL DATE MAY 31 1978  
APPROVED BY [Signature] TITLE DIRECTOR  
CONDITIONS OF APPROVAL, IF ANY:

See Instructions On Reverse Side

A.P.I. NUMBER

05 087 7452