

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

SCANNED



FOR OGCC USE ONLY
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AUG 25 03

OGCC



01200717

WELL ABANDONMENT REPORT

Submit original plus one copy. This form is to be submitted as an intent whenever a plugging is planned on a borehole. The approved intent shall be valid for six months after the approval date; after that period a new intent will be required. After the plugging is complete, this form and one copy shall again be submitted as a subsequent report of the work as actually completed.

| | | |
|--|--|---|
| OGCC Operator Number: 97800 | Contact Name and Telephone Greg Cox | 24 hour notice required, contact: Tel: _____ |
| Name of Operator: Yale Oil Association, Inc. | No: 405-840-1811 ext. 107 | |
| Address: 6 NE 63rd Street, Suite 425 | Fax: 405-840-4422 | |
| City: Oklahoma City State: OK Zip: 73105 | | |

| | | |
|--|--|--|
| API Number: 050710707700 | OGCC Lease No.: _____ | Other wells this lease? <input checked="" type="checkbox"/> Y <input type="checkbox"/> N |
| Well Name: Roberts | Well Number: 18-10 | |
| Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SE 18-34S-61W, 6th P.M. | | |
| County: Las Animas | Federal, Indian or State Lease Number: _____ | |
| Field Name: Wildcat | Field Number: _____ | |

Complete the Attachment Checklist

| | Oper | OGCC |
|----------------------|------|------|
| Wellbore Diagram | | |
| Cement Job Summary | | |
| Wireline Job Summary | | |

☒ Notice of Intent to Abandon

☐ Subsequent Report of Abandonment

Only Complete the Following Background Information for Intent to Abandon

Reason for Abandonment: ☒ Dry ☒ Production Sub-Economic ☐ Mechanical Problems ☐ Other

Casing to be Pulled: ☐ Yes ☒ No Top of Casing Cement: _____

Fish in Hole: ☐ Yes ☒ No If yes, explain details below: _____

Wellbore has Uncemented Casing Leaks: ☐ Yes ☒ No If yes, explain details below: _____

Details: _____

Current and Previously Abandoned Zones

| Formation | Perforations - Top | Perforations - Bottom | Date Abandoned | Method of Isolation (None, Squeezed, BP, Cement, etc.) | Plug Depth |
|------------|--------------------|-----------------------|----------------|--|------------|
| Smoky Hill | 592' | 786' | 2-25-01 | NONE | |
| Fort Hays | 984' | 1044' | 2-25-01 | NONE | |
| Greenhorn | 1218' | 1250' | 2-25-01 | NONE | |
| Dakota | open hole | | 12-11-00 | CIBP | 1340' |

Casing History

| Casing String | Casing Size | Casing Depth | Cement Top | Stage Cement Top |
|---------------|-------------|--------------|------------|------------------|
| Surface | 7 | 259 | surface | |
| Production | 4 1/2 | 1350 | surface | |

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 1340 with _____ sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top. NOTE: Two (2) sacks cement required on all CIBPs.

| | | |
|--|------------------------------------|----------------------------------|
| Set 100 sks cmt from 1340 ft. to 0 ft. in <input checked="" type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |
| Set _____ sks cmt from _____ ft. to _____ ft. in <input type="checkbox"/> Casing | <input type="checkbox"/> Open Hole | <input type="checkbox"/> Annulus |

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Perforate and squeeze at _____ ft. with _____ sacks Leave at least 100 ft. in casing

Set _____ sacks half in, half out surface casing from _____ ft. to _____ ft.

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ / _____ inch casing. Plugging Date: _____

*Wireline Contractor: _____

*Cementing Contractor: _____

Type of Cement and Additives Used: _____

*Attach Job Summaries.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Cox

Signed: Greg Cox Title: Geologist Date: 7-1-03

OGCC Approved: John Duran Title: Eng Date: 9/29/03

CONDITIONS OF APPROVAL, IF ANY:

Contact John Duran 48 hours
Prior to MTRV at 719-846-4715.