

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109

FOR OGCC USE ONLY

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OGCC

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DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of a well's completion. If the well is deepened or sidetracked, a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report). If the well has been plugged, submit Form 6 (Well Abandonment Report).

1. OGCC Operator Number: 97800

2. Name of Operator: Yale Oil Association, Inc.

3. Address: 6 NE 63rd Street, Suite 425

City: Oklahoma City State: OK Zip: 73105

4. Contact Name and Telephone: Greg Cox

No: (405) 840-1811 xt. 107

Fax: (405) 840-4422

Complete the Attachment Checklist

5. API Number: 050710707700

6. County: Las Animas

7. Well Name: Roberts Well Number: 18-10

8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SE 18-34S-61W, 6th P.M.

Footage at Surface: 1931' FSL & 1904' FEL

9. Was a directional survey run? Y N

If directional, footage at Top of Prod. Zone: _____

If directional, footage at Bottom Hole: _____

10. Field Name: Wildcat Field Number: _____

11. Federal, Indian or State Lease Number: _____

Survey Plat		
Directional Survey		
Surface Equipment Diagram		
Technical Information Page		
Other		

12. Spud Date: 10-4-00

13. Date TD: 11-2-00

14. Date Completed or D&A: 2-25-01

16. Total Depth: MD 1404' TVD 1404'

17. Plug Back Total: MD 1340' TVD 1340'

18. Was a Mud Log Run? Yes No

** One copy of all electric and mud logs must be submitted.**

19. Elevations: GR 5856 KB

20. List Electric Logs Run: Induction; Temperature; Comp. Density Neutron, CBL

15. Well Classification

Dry Oil Gas

Coalbed

Stratigraphic Disposal

Enhanced Recovery

Gas Storage Observation

Other: _____

CASING, LINER and CEMENT

Submit contractor's cement job summary for each string cemented.

String	Hole Size	Csg/Liner Size	Csg/Liner Wt (Lbs.)	Csg/Liner Top	Csg/Tool Setting Depth	No. of Sacks	Cement Interval		Identify Method	
							Top	Bottom	CBL	Calc
surface	9 7/8	7 1/2	20	0	259	85	0	259	<input type="checkbox"/>	<input checked="" type="checkbox"/>
production	6 1/4	4 1/2	10	0	1350	152	0	1350	<input checked="" type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
	/	/							<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
	/	/							<input type="checkbox"/>	<input type="checkbox"/>
Stage Cement										
	/	/							<input type="checkbox"/>	<input type="checkbox"/>
	/	/							<input type="checkbox"/>	<input type="checkbox"/>

FORMATION LOG INTERVALS and TEST ZONES

Formation	Measured Depth		Check if applies		*** All DST and Core analysis must be submitted to COGCC.*** Comments
	Top	Bottom	DST	Cored	
Niobrara	surface	1025	<input type="checkbox"/>	<input type="checkbox"/>	
Codel	1025	1052			
Carlile	1052	1204			
Greenhorn	1204	1252			
Graneros	1252	1398			
Dakota Sandstone	1398	1404			

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Greg Cox

Signed: Greg Cox Title: Geologist Date: 6-23-03