

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax 3



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FOR OGCC USE ONLY

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SCANNED 03
COGCC

This form is to be submitted or updated each time a new formation is completed or abandoned. This form shall be transmitted within 30 days of work. Additional information is found under Rule 308. Fill out a section for each formation completed or recompleted including all attempted completions. Attach as many pages as required to fully describe the work.

Complete the Attachment Checklist

| | Oper | OGCC |
|-----------------------|------|------|
| Wellbore diagram | | |
| Site Facility Diagram | | |
| | | |
| | | |

1. OGCC Operator Number: 97800
 2. Name of Operator: Yale Oil Association, Inc.
 3. Address: 6 NE 63rd Street, Suite 425
 City: Oklahoma City State: OK Zip: 73105
 4. Contact Name and Telephone: Greg Cox
 No: (405)840-1811 xt. 107
 Fax: (405)840-4422

5. API Number: 050710707700
 6. County: Las Animas
 7. Well Name: Roberts Well Number: 18-10
 8. Location (QtrQtr, Sec, Twp, Rng, Meridian): NW SE 18-34S-61W, 6th P.M.

List in order of completion:

FORMATION: Greenhorn Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 1218' Bottom 1250' No. Holes: 36 Size: Open Hole Completion (check if yes)

Formation Treatment Describe:
 Acidize with 1000 gal. 7 1/2% HCL
 Frac with 15,000 gal. 70% N2 Foam, 50,000# 20/40 & 50,000# 12/20 sand

Test Information Date: 1-2-01 Hours: 24 Bbls Oil: 0 MCF Gas: 31 Bbls H₂O:
 Production Test Method: flowing Casing Pressure: Flowing Tubing Pressure: Choke Size: 3/8"

API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition:
 Calculated 24 Hr. Rate Bbls Oil: MCF Gas: Bbls H₂O: GOR:
 Production Method:
 Tubing Size: 2 3/8" Setting Depth: Packer Depth:
 Reason for Non-Production:
 Abandonment of Zone Date: Squeezed: Y N Sacks Cement:
 Bridge Plug Depth: Sacks Cement on Top:

FORMATION: Fort Hays Producing Abandoned Shut-In Commingled

Perforations Gross Interval: Top 984' Bottom 1044' No. Holes: 74 Size: Open Hole Completion (check if yes)

Formation Treatment Describe:
 Acidize with 1000 gal. 7.5% HCL
 Frac with 15,000 gal. 70% N2 Foam, 50,000# 20/40 and 30,000# 12/20 sand

Test Information Date: 1-10-01 Hours: 24 Bbls Oil: 0 MCF Gas: 12 Bbls H₂O:
 Production Test Method: flowing Casing Pressure: Flowing Tubing Pressure: Choke Size: 1/4"

API Gravity Oil: Oil Condensate BTU Gas: Wet CO₂ Helium Dry Coal Gas Other: Gas Disposition:
 Calculated 24 Hr. Rate Bbls Oil: MCF Gas: Bbls H₂O: GOR:
 Production Method:
 Tubing Size: Setting Depth: Packer Depth:
 Reason for Non-Production:
 Abandonment of Zone Date: Squeezed: Y N Sacks Cement:
 Bridge Plug Depth: Sacks Cement on Top:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.
 Print Name: Greg Cox
 Signed: *Dug Cox* Title: Geologist Date: 6-23-03