

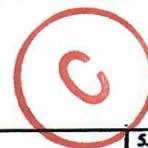
STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

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SCANNED



FOR OFFICE USE ONLY			
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SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			5. FEDERAL/INDIAN OR STATE LEASE NO. 10792
2. NAME OF OPERATOR Mull Drilling Company, Inc.			6. PERMIT NO. 94-850
3. ADDRESS OF OPERATOR P.O. Box 2758 CITY STATE ZIP CODE Wichita KS 67201			7. API NO. 05-017-07411
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1989'FNL & 660'FEL, NE/4 (SE NE) At proposed prod. zone Same			8. WELL NAME Klepper 9. WELL NUMBER #5 10. FIELD OR WILDCAT Cheyenne Wells (#11050)
12. COUNTY Cheyenne			11. QTR. QTR. SEC., T.R. AND MERIDIAN SE NE, 32-13S-44W(6thPM)

RECEIVED
JUL 18 1994
COLO. OIL & GAS CONS. COMM.

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
☐ MULTIPLE COMPLETION
☐ COMMINGLE ZONES
☐ FRACTURE TREAT
☐ REPAIR WELL
☐ OTHER _____

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT
(SUBMIT 3RD PARTY CEMENT VERIFICATION
AND JOB LOG)
☐ ABANDONED LOCATION (WELL NEVER DRILLED -
SITE MUST BE RESTORED WITHIN 6 MONTHS)
☐ REPAIRED WELL
☐ OTHER _____

*Use Form 5 - Well Completion or Recompletion Report and Log
for subsequent report of Multiple/Commingle Completions
and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED
(DATE _____)
(REQUIRED EVERY 6 MONTHS)
☐ PRODUCTION RESUMED
(DATE _____)
☐ LOCATION CHANGE (SUBMIT NEW PLAT)
☐ WELL NAME CHANGE
☐ OTHER _____

14. DESCRIBE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK _____

Mull Drilling Company, Inc. is requesting that the requirement to isolate the Dakota and Cheyenne formations with cement behind casing be waived on the Klepper #5. We have attempted to obtain fluid samples of each of these formations in this area, but have found both the formations in this area to be unproductive of fluid. On 10/27/92, we perforated and swab tested the Champlin-Aldrich #2 (NE NE 33-13S-44W) at 1865'-69' in the cleanest part of the Dakota. No fluid was recovered on swab tests, indicating the Dakota reservoir was too poor of quality to produce fluid. On 10/29/92, we perforated and swab tested the UPRR-Roth #3 (SW NE 5-14S-44W) at 2128'-32' in the cleanest part of the Cheyenne. No fluid was recovered on swab tests, indicating the Cheyenne reservoir was also too poor of quality to produce fluid.

16. I hereby certify that the foregoing is true and correct

SIGNED _____

TELEPHONE NO. (316) 264-6366

NAME (PRINT) Mark A. Shreve TITLE Petroleum Engineer

DATE 7/15/94

(This space for Federal or State office use)

APPROVED _____

CONDITIONS OF APPROVAL, IF ANY: per RG

TITLE _____

DATE _____