

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SUBMIT ORIGINAL AND 1 COPY

SCANNED



FOR OFFICE USE ONLY			
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**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

<input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> COALBED METHANE <input type="checkbox"/> INJECTION WELL <input type="checkbox"/> OTHER			3. FEDERAL/INDIAN OR STATE LEASE NO.  10792
1. NAME OF OPERATOR Mull Drilling Company, Inc.			4. PERMIT NO. 94-850
2. ADDRESS OF OPERATOR P.O. Box 2758 CITY STATE ZIP CODE Wichita KS 67201			7. API NO. 05-017-07411
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) As shown: 1989'FNL & 660'FEL, NE/4 (SE NE) Direction of prod. zone: Same			8. WELL NAME Klepper
12. COUNTY Cheyenne			9. WELL NUMBER #5
			10. FIELD OR WILDCAT Cheyenne Wells (#11050)
			11. QTR. QTR. SEC. T.R. AND MERIDIAN SE NE, 32-13S-44W(6thPM)

Check Appropriate Box To Indicate Nature of Notice, Report or Notification

13A. NOTICE OF INTENTION TO:

- ☐ PLUG AND ABANDON
- ☐ MULTIPLE COMPLETION
- ☐ COMMINGLE ZONES
- ☐ FRACTURE TREAT
- ☐ REPAIR WELL
- ☐ OTHER

13B. SUBSEQUENT REPORT OF:

- ☐ FINAL PLUG AND ABANDONMENT (SUBMIT 3RD PARTY CEMENT VERIFICATION AND JOB LOG)
- ☐ ABANDONED LOCATION (WELL NEVER DRILLED - SITE MUST BE RESTORED WITHIN 6 MONTHS)
- ☐ REPAIRED WELL
- ☐ OTHER

\*Use Form 5 - Well Completion or Recompletion Report and Log for subsequent report of Multiple/Commingle Completions and Recompletions

13C. NOTIFICATION OF:

- ☐ SHUT-IN/TEMPORARILY ABANDONED (DATE \_\_\_\_\_) (REQUIRED EVERY 6 MONTHS)
- ☐ PRODUCTION RESUMED (DATE \_\_\_\_\_)
- ☐ LOCATION CHANGE (SUBMIT NEW PLAT)
- ☐ WELL NAME CHANGE
- ☐ OTHER

14. REUSE PROPOSED OR COMPLETED OPERATIONS ON THIS FORM (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent)

15. DATE OF WORK

Mull Drilling Company, Inc. is requesting that the requirement to isolate the Dakota and Cheyenne formations with cement behind casing be waived on the Klepper #5. We have attempted to obtain fluid samples of each of these formations in this area, but have found both the formations in this area to be unproductive of fluid. On 10/27/92, we perforated and swab tested the Champlin-Aldrich #2 (NE NE 33-13S-44W) at 1865'-69' in the cleanest part of the Dakota. No fluid was recovered on swab tests, indicating the Dakota reservoir was too poor of quality to produce fluid. On 10/29/92, we perforated and swab tested the UPRR-Roth #3 (SW NE 5-14S-44W) at 2128'-32' in the cleanest part of the Cheyenne. No fluid was recovered on swab tests, indicating the Cheyenne reservoir was also too poor of quality to produce fluid.

16. I hereby certify that the foregoing is true and correct

SIGNED

TELEPHONE NO. (316) 264-6366

NAME (PRINT)

Mark A. Shreve

TITLE

Petroleum Engineer

DATE

7/15/94

(This space for Federal or State office use)

APPROVED

TITLE

Director

DATE

7/19/94

CONDITIONS OF APPROVAL, IF ANY: