



00515658

STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

RECEIVED

MAY 1 1992

COLO. OIL & GAS CONSERV. COMM.

APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> RE-ENTER <input type="checkbox"/>		3. LEASE DESIGNATION AND NUMBER Fee	
b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
c. SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		7. UNIT AGREEMENT NAME N/A	
2. OPERATOR: Union Pacific Resources Company		8. FARM OR LEASE NAME Vicksburg 31-21	
ADDRESS: P.O. Box 7 - MS 3407		9. WELL NO. 1	
CITY: Fort Worth STATE: Texas ZIP: 76101-0007		10. FIELD AND POOL OR WILDCAT Wildcat	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface 660' FNL & 1980' FEL <input checked="" type="checkbox"/> At proposed Prod. zone To be Drilled as a Straight Hole		11. QTR. QTR. SEC. T.R. AND MERIDIAN Sec. 21-T13S-R47W	
13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT) N/A		12. COUNTY Cheyenne	
14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. Also to nearest drlg. line, if any: 660'	15. NO. OF ACRES IN LEASE 640	16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 40-80 N/2 NE/4	
17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. N/A	18. PROPOSED DEPTH 5550'	19. OBJECTIVE FORMATION Morrow	
20. ELEVATIONS (Show whether GR or KB) 4359'	21. DRILLING CONTRACTOR Murfin Drilling Co.	PHONE NO. 316/267-3241	22. APPROX. DATE WORK WILL START Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8"	24#	500' <input checked="" type="checkbox"/>	250 SX
7-7/8"	5-1/2"	15.5#	5550'	200 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☐ NO ☒
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.
Surface Bond on File ☒

*DESCRIBE LEASE BY QTR. QTR., SEC., TWSHP., R&G.

640 acres, being all of Sec. 21-T13S-R47W ☒

PLEASE HOLD ALL FUTURE SUBMITTALS CONFIDENTIAL

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 91100
DRLR. NO. 61650
FIELD NO. 99999
LEASE NO. _____
FORM CD. MRRW
Cause 426
Los Amigos

25.

PRINT Wanda E. Richmond

SIGNED Wanda E. Richmond TITLE Regulatory Analyst DATE 05-15-92

This space for Federal or State Use

Verbal approval given to Wanda Richmond's App. Machine on 5/18/92

PERMIT NO. 92-508 APPROVAL DATE MAY 19 1992 EXPIRATION DATE SEP 16 1992APPROVED BY Dennis A. Bucknell TITLE Director DATE MAY 19 1992

CONDITIONS OF APPROVAL, IF ANY:

Delete and Cheyenne aquifers are anticipated at approx. 1900' and 2350', respectively. If well is a dry hole, set a cement plug opposite each aquifer, in addition to other required plugs. If 5 1/2" casing is run, provide annular cement coverage. DCA

See Instructions On Reverse Side

A.P.I. NUMBER

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