

OGC  
Rev

PERMITTING



99999999

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

SCANNED



## APPLICATION

## FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐RE-ENTER ☐

b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☒MULTIPLE  
ZONE ☐

2.

OPERATOR: Mull Drilling Company, Inc.

ADDRESS: P.O. Box 2758

CITY: Wichita STATE: KS ZIP: 67201

3. PHONE NO.

( 316)

264-6366

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KLEPPER "A"

9. WELL NO.

#3

10. FIELD AND POOL OR WILDCAT

Chey Wells Field (11050)

11. QTR. QTR. SEC. T.R. AND MERIDIAN

SE NW, 32-13S-44W (6th PM)

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

12. COUNTY

Cheyenne

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)

554'

15. NO. OF ACRES IN LEASE\*

\*160

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL

80

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

1239.5' (A#1)

18. PROPOSED DEPTH

5650'

19. OBJECTIVE FORMATION

Mississippian-St. Joe

20. ELEVATIONS (Show whether GR or KB)

GL: 4318' (Actual)

21. DRILLING CONTRACTOR

KUDU Drilling (719) 767-4177

PHONE NO.

22. APPROX. DATE WORK WILL START

July 5, 1994

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	400'	350 sy
7 7/8"	5 1/2"	15.5#	5650'	100 sy

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐If NOT surface bond must be on file or copy of surface agreement must be furnished.  
If irrigated land, surface bond of \$5000 is required.

RECEIVED

JUN 13 1994

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 61250

DRLR. NO. 49400

FIELD NO. 11050

LEASE NO.

FORM CD. ST JO

Cause 212  
Las Animas Arch

\*DESCRIBE LEASE BY QTR. QTR. SEC. TNSHP. RNC.

\*Drilling lease covers the northwest quarter

Mull leases ALL of Section 32

25.

PRINT Dallas E. Donner

SIGNED Dallas E. Donner TITLE VP-Exploration/Geologist DATE June 10, 1994

This space for Federal or State Use

94-849

JUL 6 1994

PERMIT NO.

APPROVAL DATE

EXPIRATION DATE

JAN 2 1995

APPROVED BY

B. D. Brubaker

TITLE

Director

Oil &amp; Gas. Conserv. Comm.

DATE

7/6/94

CONDITIONS OF APPROVAL, IF ANY:

Exception location approved by Commission Order  
(Please refer to 1st Permitting [93-2002])

APE# 05-017-07410

A.P.I. NUMBER

05 017-7410

RUN RESISTIVITY-GR FROM TOTAL DEPTH TO BASE OF SURFACE CASING. IF PRODUCTION CASING IS SET, PROVIDE ANNULAR CEMENT COVERAGE ACROSS CHEYENNE &amp; DAKOTA ZONES (2400'-1900'). IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 1) 40 SKS CMT 50' ABOVE ANY SIGNIFICANT MISSISSIPPIAN SHOW AND/OR DST ZONE 2) 40 SKS CMT FROM 2600' UP 3) 40 SKS CMT FROM 2170' UP 4) 40 SKS CMT FROM 1880' UP 5) 40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 6) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 7) 5 SKS CMT IN RAT HOLE &amp; MOUSE HOLE, FILL TO SURFACE WITH DIRT OR MUD.



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