

OGC Rev



STATE OF COLORADO
OIL AND GAS CONSERVATION COMMISSION
DEPARTMENT OF NATURAL RESOURCES

SCANNED



APPLICATION
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

KLEPPER "A"

9. WELL NO.

#3

10. FIELD AND POOL OR WILDCAT

Chey Wells Field (11050)

11. QTR. QTR. SEC. T.R. AND MERIDIAN

SE NW, 32-13S-44W (6th PM)

12. COUNTY

Cheyenne

1a. TYPE OF WORK DRILL DEEPEN RE-ENTER

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. OPERATOR: Mull Drilling Company, Inc.

ADDRESS: P.O. Box 2758

CITY: Wichita STATE: KS ZIP: 67201

3. PHONE NO.

(316)
264-6366

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1895' FNL & 2086' FWL (150' NE of SE NW)

At proposed Prod. zone
Same

13. DISTANCE, IF LESS THAN: 200 FT. FROM ANY OCCUPIED BLDG. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. line, if any) 554'

15. NO. OF ACRES IN LEASE* *160

16. NO. OF ACRES AND/OR DRILLING UNIT ASSIGNED TO THIS WELL 80

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 1239.5' (A#1)

18. PROPOSED DEPTH 5650'

19. OBJECTIVE FORMATION

Mississippian-St. Joe

20. ELEVATIONS (Show whether GR or KB)

GL: 4318' (Actual)

21. DRILLING CONTRACTOR

KUDU Drilling (719) 767-4177

PHONE NO.

22. APPROX. DATE WORK WILL START

July 5, 1994

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	400'	350 sx
7 7/8"	5 1/2"	15.5#	5650'	100 sx

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES NO
If NOT surface bond must be on file or copy of surface agreement must be furnished.
If irrigated land, surface bond of \$5000 is required.

RECEIVED

JUN 13 1994

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 61250

DRLR. NO. 49400

FIELD NO. 11050

LEASE NO.

FORM CD. ST JO

*DESCRIBE LEASE BY QTR. QTR., SEC., TNSHP., RNG.

*Drilling lease covers the northwest quarter
Mull leases ALL of Section 32

Cause 212
Las Animas Arch

25. PRINT Dallas E. Donner

SIGNED Dallas E. Donner TITLE VP-Exploration/Geologist DATE June 10, 1994

This space for Federal or State Use

PERMIT NO. 94-849

APPROVAL DATE JUL 6 1994

EXPIRATION DATE JAN 2 1995

APPROVED BY B. Drilling TITLE Director DATE 7/6/94
Oil & Gas. Conserv. Comm.

CONDITIONS OF APPROVAL, IF ANY:

Exception location approved by Commission Order
(Please refer to 1st Permitting [93-2002])
APE# 05-017-07410

A.P.I. NUMBER
05 017 -7410

RUN RESISTIVITY-GR FROM TOTAL DEPTH TO BASE OF SURFACE CASING. IF PRODUCTION CASING IS SET, PROVIDE ANNULAR CEMENT COVERAGE ACROSS CHEYENNE & DAKOTA ZONES(2400'-1900'). IF WELL IS A DRY HOLE SET PLUGS AT THE FOLLOWING DEPTHS: 1) 40 SKS CMT 50' ABOVE ANY SIGNIFICANT MISSISSIPPIAN SHOW AND/OR DST ZONE 2) 40 SKS CMT FROM 2600' UP 3) 40 SKS CMT FROM 2170' UP 4) 40 SKS CMT FROM 1880' UP 5) 40 SKS CMT 1/2 OUT 1/2 IN SURFACE CSG 6) 10 SKS CMT TOP OF SURFACE CSG, CUT 4' BELOW GL, WELD PLATE 7) 5 SKS CMT IN RAT HOLE & MOUSE HOLE, FILL TO SURFACE WITH DIRT OR MUD.

