

STATE OF COLORADO  
OIL AND GAS CONSERVATION COMMISSION  
DEPARTMENT OF NATURAL RESOURCES

00550776

SCANNED

APPLICATION  
FOR PERMIT TO DRILL, DEEPEN, OR RE-ENTER AND OPERATE1a. TYPE OF WORK DRILL ☒ DEEPEN ☐ RE-ENTER ☐

b. TYPE OF WELL

OIL WELL ☒ XXXGAS WELL ☐ OTHER ☐SINGLE ZONE ☒ XXXMULTIPLE ZONE ☐

2. OPERATOR: Mull Drilling Company, Inc.

ADDRESS: P.O. Box 2758

CITY: Wichita STATE: Kansas ZIP: 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

At surface 1895' FNL &amp; 2086' FWL (150' NE of SE NW)

At proposed Prod. zone

Same

13. DISTANCE, IF LESS THAN 200 FT. FROM ANY OCCUPIED E.D.C. PUBLIC ROAD, ABOVE GROUND UTILITY LINE OR RAILROAD (SHOW FOOTAGES ON SURVEY PLAT)

14. DISTANCE FROM PROPOSED LOCATION TO NEAREST

PROPERTY OR LEASE LINE, FT.

(Also to nearest drg. line, if any)

554'

15. NO. OF ACRES IN LEASE

\*160

16. NO. OF ACRES AND/OR DRILLING UNIT

ASSIGNED TO THIS WELL

80

17. DISTANCE FROM PROPOSED LOCATION TO NEAREST WELL,

DRILLING, COMPLETED,

OR APPLIED FOR, ON THIS LEASE, FT. 1239.5' (A#1)

18. PROPOSED DEPTH

5650'

19. OBJECTIVE FORMATION:

Mississippian-St. Joe

20. ELEVATIONS (Show whether GR or KB)

GL: 4318' (Actual)

21. DRILLING CONTRACTOR

PHONE NO.

KUDU DRILLING (719) 767-4177

22. APPROX. DATE WORK WILL START

January 15, 1994

23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 3/8"	48#	400' ✓	350 SX
7 7/8"	5 1/2"	15.5#	5650' ✓	100 SX

24. IS SURFACE OWNER ALSO THE MINERAL OWNER? YES ☒ NO ☐

If NOT surface bond must be on file or copy of surface agreement must be furnished.

If irrigated land, surface bond of \$5000 is required.

PLEASE FILL IN APPROPRIATE CODES:

OPER. NO. 61250

DRLR. NO. 49400

FIELD NO. 11050

LEASE NO. -----

FORM CD. ST JO

Cause 212  
D Has Animas Arch

\*DESCRIBE LEASE BY QTR. QTR., SEC., TNSHP., RNC.

\*Drilling lease covers the northwest quarter

Mull leases ALL of Section 32

RECEIVED

DEC - 3 1993

WELD. OIL &amp; GAS CONSERV. DIVISION

25.

PRINT Dallas E. Donner

SIGNED Dallas E. Donner TITLE VP-Exploration/Geologist DATE November 30, 1993

This space for Federal or State Use

PERMIT NO.

932002

APPROVAL DATE

DEC 22 1993

EXPIRATION DATE

APR 21 1994

APPROVED BY

B. J. Building

TITLE

Director  
Oil & Gas. Conserv. Comm.

DATE

DEC 22 1993

CONDITIONS OF APPROVAL, IF ANY:

If the well is a dry hole, in addition to any other plugs required by the Commission, set the following plugs using neat cement:

1. 40 sx above any significant Morrow or DST zone.
  2. 40 sx @ 2650 feet.
  3. 40 sx 50 feet below the surface casing shoe.
  4. 10 sx @ 50 feet.
  5. Cut off casing 4 feet below ground level and weld on a cap.
  6. 10 sx in rat and mouse holes.
  7. Restore location.
- Run a Resistivity-GR log from Total Depth to surface casing shoe.

A.P.I. NUMBER

05 017 7410

Exception location approved by Commission Order