

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/15/2025

Submitted Date:

01/16/2025

Document Number:

708303318**FIELD INSPECTION FORM**Loc ID 335096 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:9 Number of Comments2 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	
Popejoy, Dusty		dusty.popejoy@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211038	WELL	PR	09/22/1995	GW	045-06796	DOE 1-M-36	PR
278366	WELL	PR	04/02/2007	GW	045-10871	FEDERAL GM 22-36	PR
278367	WELL	PR	04/02/2007	GW	045-10872	FEDERAL GM 312-36	PR
281029	WELL	PR	06/13/2007	GW	045-11396	FEDERAL GM 511-36	PR
281031	WELL	PR	06/13/2007	GW	045-11397	FEDERAL GM 422-36	PR
281032	WELL	PR	06/13/2007	GW	045-11398	FEDERAL GM 512-36	PR
281033	WELL	PR	06/27/2006	GW	045-11399	FEDERAL GM 412-36	PR
281034	WELL	PR	06/13/2007	GW	045-11400	FEDERAL GM 421-36	PR

General Comment:**CECMC Inspection Report Summary**

On 1/15/2025 at approximately 13:50, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-66S96W/36SWNW at Location ID #335096 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Weeds/debris on location
- 2) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	WEEDS		
Comment:	Weeds/debris west of separator units.		
Corrective Action:	Remove weeds/debris to comply with Rule 606.	Date:	01/23/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 8		
Comment:			
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	200 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Comment:				
Corrective Action:				
			Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	211038	Type:	WELL	API Number: 045-06796 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	278366	Type:	WELL	API Number: 045-10871 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	278367	Type:	WELL	API Number: 045-10872 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	281029	Type:	WELL	API Number: 045-11396 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	281031	Type:	WELL	API Number: 045-11397 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	281032	Type:	WELL	API Number: 045-11398 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	281033	Type:	WELL	API Number: 045-11399 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	281034	Type:	WELL	API Number: 045-11400 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Rip Rap				
Sediment Traps						
Gravel						
		Compaction				
Other	Fail					Degradation
Berms						
		Gravel				
Rip Rap						
		Culverts				
Compaction						
		Check Dams				
		Ditches				
		Sediment Traps				
Ditches						

Comment: Erosion on cut slope has undermined vegetation. Dead vegetation has been transported onto location.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 01/31/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708303319	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6878685