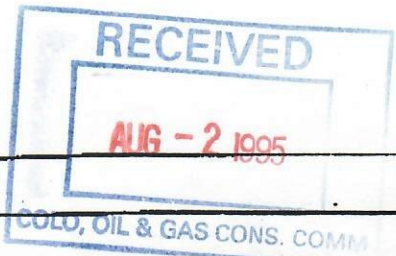


STATE OF COLORADO
OIL AND GAS CONSERVATION
DEPARTMENT OF NATURAL RESOURCES



MECHANICAL INTEGRITY TEST REPORT



Well Number	API Number <u>05 017 07202</u>	Well Name and Number <u>MPU 13G-30</u>
Location (1/4 1/4, Sec., Twp., Rng.) <u>Mt. Pearl Unit</u>	<u>NWSW Sec 30 T: 13S R: 47W</u>	
Operator <u>Union Pacific Resources Com.</u>	City <u>Cheyenne Wells</u>	State <u>CO</u>
Operator Address <u>15562 HWY 385</u>	Zip Code <u>80810</u>	Area Code Phone Number <u>(719) 767-8851</u>
Operator's Representative at Test <u>Edward Griebel</u>		

SCANNED

- If both Part I and Part II are not completed, the mechanical integrity test cannot be approved and will be returned to the operator.
- Prior to performing any required pressure test, notice must be given to the Commission.
- A pressure chart must accompany this report, if the pressure test was not witnessed by a state representative.
- Facility numbers and API numbers are available at the Commission upon request.

PART I (Choose one of the following options)

1. Pressure test— (Pressure tests should be a minimum of 15 minutes, at 300 psi or minimum injection pressure whichever is greater. A minimum 300 psi differential pressure must be maintained between tubing and tubing/casing annulus pressures.)

A. Well Data at Time of Test				B. Casing Test Data			
Tubing Size <u>NONE</u>	Tubing Depth <u>N/A</u>	Top Packer Depth <u>N/A</u>	Multiple Packers Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	Test Date <u>2-10-95</u>	Well Status During Pressure Test Injecting <input type="checkbox"/> Shut-in <input checked="" type="checkbox"/> Open <input type="checkbox"/>	Date of Last Approved MIT	
Bridge Plug Depth <u>5330</u>	Injection Zone(s), name <u>N/A</u>		Injection Interval (gross) <u>N/A</u>	Starting Casing Press. <u>315 #</u>	Final Casing Press. <u>315 #</u>	Pressure Loss or Gain During Test <u>0</u>	
Injected Thru <u>NA</u>	Test Witnessed by State Rep. Perforations <input type="checkbox"/> Open Hole <input type="checkbox"/> Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>			Initial Tubing Press. <u>315 #</u>	Tubing Press.—5 min <u>315 #</u>	Tubing Press.—10 min <u>315 #</u>	Tubing Press.—15 min <u>315 #</u>

2. Monitoring Tubing - Casing Annulus Pressure Procedure must be approved prior to initiation and only after satisfactorily passing an initial pressure test.

Date of Pressure Test	Test Pressure	Date Pressure Test Approved	Monitoring to start (Month, Year)
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3. Alternate Test Approved by Director (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

PART II (Choose one of the following options) Attach records, charts, logs where appropriate.

1. Cementing Records — (Valid only for injection wells in existence prior to July 1, 1986)

	Casing Size	Hole Size	Depth Set	No. Sacks Cement	Calculated Cement Tops
Surface Casing					
Production Casing					
Stage Tool					

2. Tracer Survey Test Date

3. CBL or equiv. Test Date

4. Temperature Survey Test Date

5. Alternate Test Approved by Director (See Rule 327) Attach procedures and logs with report. Procedures subject to review by EPA.

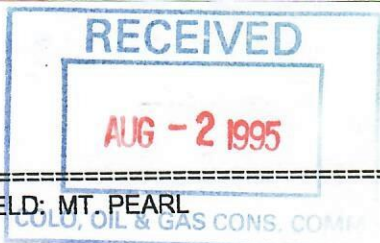
I hereby certify that the statements herein made are true and correct.

Signed Edward Griebel Title Operator Date 2-10-95

for State Use:
Approved by [Signature] Title _____ Date 8/18/95
Conditions of approval, if any:

SI/TA STATUS GRANTED THRU 2/10/2000

UNION PACIFIC RESOURCES CO.
UNION PACIFIC RESOURCES CO.
PAGE 2 REPORT



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WELL: MPU 13G-30 PMS: 19803 FIELD: MT. PEARL
LOCATION (4/4): NWSW SEC: 30 T: 13S R: 47W CO/ST: CHEY/COLO
KB ELEVATION: 4354 GL: 4344 TD: 5540 PBTD: 5498
PERFORATIONS :5381-93 ZONE: MARROW
JOB TYPE/DESCRIPTION: LAY DOWN TBG. RODS, AND PUMP
PRODUCTION CASING: TUBING: 2 7/8
WORKING INTEREST: 51% NET REVENUE INTEREST: 49%
AFE NUMBER: AFE \$: SPENT THRU CSG:
RIG COMPANY: FLINT REPORT BY: ED GRIEBEL
LAST WELL TEST: BO BW MCF DATE
1 35 TSTM LAST PULLED: 12/19/99 REASON: CHANGE PUMP

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RPT.DATE	OPER.DATE	
02/08/95	02/06/95	MIRU FLINT. UNHUNG WELL, TOO H LAYING DOWN RODS. RU TO PULL TBG. START LAYING DOWN TBG. RIG: \$ 835
02/08/95	02/07/95	FINISH LAYING DOWN TBG. LAND WELL WITH ONE JT. TBG/ PLUG. RIG DOWN AND RELEASED RIG RIG: \$490 ACCUM: \$1325 LAID DOWN TOTAL OF 174 JTS. TWO WERE BAD. LEFT ONE IN TBG HEAD LAID DOWN TOTAL OF 214 3/4" RODS. 3- 2' PONY'S, 1- 4' PONY, AND 2- 6' PONY'S.
02/11/95	02/10/95	MIRU WIRELINE, RIH WITH GAUGE RING TO 5330. RIH W WIRELINE TO 5330' SPOT AND SET CIBP DUMP BAIL 2 SACKS CEMENT. TOH WITH WIRELINE. PUT TBG HEAD AND ONE JT 2 7/8" IN WELL. MADE CONTACT WITH BOB VANSICKLE, (STATE MAN). HE WAS UNABLE TO WITNESS TEST. NU PRESS. TRUCK TO CSG. LOAD HOLE WITH 86 BBLS WATER AND 5 GALL. OF CORR. AND SCALE INHIBITOR. PRESSURED CSG TO 315 PSI. HELD THE 315 PSI FOR 30 MINS. MIT REPORT AND CHART ATTACHED WIRELINE: \$1400 PRESSURE TRUCK: \$300 ACCUM: \$3025

FINAL