



IN TRIPLICATE*
Instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.
C-37225 ACQ.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
N/A

7. UNIT AGREEMENT NAME
Mount Pearl Unit

8. FARM OR LEASE NAME
Mount Pearl Unit (Sec.30)

9. WELL NO.
13G-30

10. FIELD AND POOL, OR WILDCAT
Mount Pearl Unit-Morrow

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA
Sec. 30-T13S-R47W

12. COUNTY OR PARISH
Cheyenne

13. STATE
Colorado

1a. TYPE OF WORK
DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
OIL WELL GAS WELL OTHER
SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Union Pacific Resources Company

3. ADDRESS OF OPERATOR
P. O. Box 7 - MS 3407, Fort Worth, Texas 76101-0007

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
At surface 1580' FSL & 660' FWL ✓
NW/4 SW/4 Sec. 30-T13S-R47W
At proposed prod. zone
1650' FSL & 600' FWL NW/SW 30-13S-47W ✓

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
8 miles North & 4 miles E. of Kit Carson, Colorado

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drilg. unit line, if any)
660'

16. NO. OF ACRES IN LEASE
304.9

17. NO. OF ACRES ASSIGNED TO THIS WELL
Unitized

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
±1575'

19. PROPOSED DEPTH
5600'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
4344' GR

22. APPROX. DATE WORK WILL START*
Upon Approval

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT

See attachments for Casing/Cementing Program/Drilling Prognosis/BOP Program.

Blanket Surety Bond ID# 888994

RECEIVED

DEC 17 1990

COLO. OIL & GAS CONS. COMM

A.P.I. NUMBER
05 017 7202

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Kris Curran KRIS CURRAN TITLE REGULATORY ANALYST DATE 12-11-90

(This space for Federal or State office use)

PERMIT NO. 901450 APPROVAL DATE DEC 20 1990 Exp Date APR 19 1991

APPROVED BY Dennis R Bicknell TITLE Director DATE DEC 20 1990

CONDITIONS OF APPROVAL, IF ANY:
IF abandoned, set plugs on top of Dakota, Cheyenne, & Blaine in addition to other required plugs. \$1700, (2000), (2750) See Instructions On Reverse Side