

UNITED STATES
DEPARTMENT OF THE INTL
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: September 30, 1990

5. Lease Designation and Serial No.
C-37225 ACO

6. If Indian, Allottee or Tribe Name
N/A

7. If Unit or CA, Agreement Designation
Mount Pearl Unit

8. Well Name and No.
Mount Pearl Unit 13G-30

9. API Well No.
05 017 7202

10. Field and Pool, or Exploratory Area
Mount Pearl Unit - Morrow

11. County or Parish, State
Cheyenne, CO

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

SCANNED

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
UNION PACIFIC RESOURCES COMPANY

3. Address and Telephone No.
P. O. Box 7 - MS 3407 Fort Worth, TX 76101-0007 817/877-7325

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1580' FSL & 660' FWL
NW/SW Sec 30-T13S-R47W

Permit # 90-1450

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection

Status
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Spud Well 6-11-91.
 Ran 8 jts 8-5/8" 24# J-55 STC csg & landed @ 364'.
 RU Howco to cmt csg w/120 sx 65:35;6 Poz w/3% CaCl₂ & 1/4 ppg Celloflake. Tail w/100 sx Std w/3% CaCl₂ & 1/4 ppg flake. Displace plug w/21 bbls wtr. Bump plug @ 1:30 a.m. 6-12-91.
 Circ 30 bbls cmt to pit.
 Cored @ 5361-5373' & 5373-5402'.
 Reached TD of 5540' 6-19-91.
 Ran DIL-GR & LDT-CNL-GR-CAL logs.
 DST #1 5392-5220' (Morrow V-7).
 DST #2 5402-5220'.
 RU Francis csg crew to run 129 jts 5-1/2" 17# K-55 LTC csg & landed @ 5540'. DV tool @ 2062'.
 RU Halliburton to cmt csg. Pump 20 BW, 500 gals mud flush. Cmt w/175 sx 50/50 Poz w/3% KCl + 0.75% Halad 322 + 0.75% CFR-2 + 1/4 pps Floseal. Tailed w/100 sx cl 'H' w/3% KCl + 0.75% Halad 322 + 0.75% CFR-2 + 1/4 pps Floseal. Displace first stage w/78 BW & 49 bbls mud. CIP @ 6 p.m. 6-22-91. Drop DV bomb. WOC. Open DV tool & circ mud. Cmt 2nd stage - 20 BW, 75 sx cl 'H' 65:35 Poz w/6% gel & 0.75% Halad 322 + 0.75% CFR-2 + 1/4 pps Floseal @ 12.7 ppg, 1.84 yield, 24.5 bbls slurry. Displace w/ 47 BW. Bump plug & close tool @ 8:45 p.m. 6-22-91. Waiting on completion.

TESTING WELL WITH
TEMPORARY
EQUIPMENT 8-14-91
SPP
JUL 03 1991

COLO. OIL & GAS CONS. COMM.

14. I hereby certify that the foregoing is true and correct @ 8:45 p.m. 6-22-91. Waiting on completion.

Signed Kris Curran Kris Curran Title Regulatory Analyst Date 7-2-91

(This space for Federal or State office use)

Approved by [Signature] Title _____ Date 8-16-91

Conditions of approval, if any: _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special in-

structions concerning the use of this form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

SPECIFIC INSTRUCTIONS

Item 4—If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 13—Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive

zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICE

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et. seq., 351 et. seq., 25 U.S.C. et. seq.; 43 CFR 3160.

PRINCIPAL PURPOSE — The information is to be used to evaluate, when appropriate, approve applications, and report completion of secondary well operations. on a Federal or Indian lease.

ROUTINE USES:

- (1) Evaluate the equipment and procedures used during the proposed or completed subsequent well operations.
- (2) Request and grant approval to perform those actions covered by 43 CFR 3162.3-2(2).
- (3) Analyze future applications to drill or modify operations in light of data obtained and methods used.
- (4)(5) Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions.

EFFECT OF NOT PROVIDING INFORMATION — Filing of this notice and report and disclosure of the information is mandatory once an oil or gas well is drilled.

The Paperwork Reduction Act of 1980 (44 U.S.C. 3501, et. seq.) requires us to inform you that:

This information is being collected in order to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

This information will be used to report subsequent operations once work is completed and when requested, to obtain approval for subsequent operations not previously authorized.

Response to this request is mandatory for the specific types of activities specified in 43 CFR Part 3160.

Public reporting burden for this form is estimated to average 30 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management, (Alternate) Bureau Clearance Officer, (WO-771), 18 and C Streets, N.W., Washington, D.C. 20240, and the Office of Management and Budget, Paperwork Reduction Project (1004-0135), Washington, D.C. 20503.