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OIL AND GAS CONSERVATION COMMISSION
OF THE STATE OF COLORADORECEIVED
MAY - 8 1963

WELL COMPLETION REPORT

OIL & GAS
CONSERVATION COMMISSION

INSTRUCTIONS

SCANNED

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the Director three (3) copies of this form, for wells drilled on Patented or Federal lands and four (4) copies for wells drilled on State lands. Upon request, geological information will be kept confidential for six months after the filing thereof.

Field Xenia-North Operator Patrick A. Doheny
County Washington Address 136 El Camino
City Beverly Hills State California
Lease Name Renkel Well No. 4 Derrick Floor Elevation 4554 K.B.
Location SE NW Section 18 Township 2N Range 53W Meridian 6th
(quarter quarter)
1661 feet from N Section line and 2230 feet from W Section Line
N or S E or W

Drilled on: Private Land ☒ Federal Land ☐ State Land ☐Number of producing wells on this lease including this well: Oil 3; Gas _____Well completed as: Dry Hole ☒ Oil Well ☐ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date May 2, 1963

Signed _____

Title G. W. Reed, Agent

The summary on this page is for the condition of the well as above date.

Commenced drilling 4/6, 1963 Finished drilling 4/10, 1963

CASING RECORD

SIZE	WT. PER FT.	GRADE	DEPTH LANDED	NO. SKS. CMT.	W.O.C.	PRESSURE TEST	
						Time	Psi
8-5/8"	24	J-55	103	75			

CASING PERFORATIONS

Type of Charge	No. Perforations per ft.	Zone		
		From	To	
				DVR
				WRS
				HHM
				JAM
				FJP
				JJD
				FILE
TOTAL DEPTH <u>4940</u>		PLUG BACK DEPTH _____		

Oil Productive Zone: From _____ To _____ Gas Productive Zone: From _____ To _____

Electric or other Logs run Electric Log and Microlog Date April 10, 1963Was well cored? No

Has well sign been properly posted? _____

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE		FORMATION	REMARKS
			From	To		

Results of shooting and/or chemical treatment: _____

DATA ON TEST

Test Commenced _____ A.M. or P.M. _____ 19____ Test Completed _____ A.M. or P.M. _____ 19____

For Flowing Well:

For Pumping Well:

Flowing Press. on Csg. _____ lbs./sq.in.

Length of stroke used _____ inches.

Flowing Press. on Tbg. _____ lbs./sq.in.

Number of strokes per minute _____

Size Tbg. _____ in. No. feet run _____

Diam. of working barrel _____ inches

Size Choke _____ in.

Size Tbg. _____ in. No. feet run _____

Shut-in Pressure _____

Depth of Pump _____ feet.

If flowing well, did this well flow for the entire duration of this test without the use of swab or other artificial flow device? _____

SEE REVERSE SIDE

TEST RESULTS: Bbls. oil per day _____ API Gravity _____
Gas Vol. _____ Mcf/Day; Gas-Oil Ratio _____ Cf/Bbl. of oil
B.S. & W. _____ %; Gas Gravity _____ (Corr. to 15.025 psi & 60°F)

FORMATION RECORD

Give name, top, bottom and description of all formations encountered, and indicate oil, gas and water bearing intervals, cored sections and drill stem tests.

FORMATION NAME	SAMPLE TOP	ELECTRIC BOTTOM LOG	DATUM	DESCRIPTION AND REMARKS
Niobrara		3941	+ 613	
Fort Hays		4299	+ 255	
Carlisle		4354	+ 200	
Greenhorn		4448	+ 106	
"D" Sand	4777	4776	- 222	
"J" Sand	4854	4852	- 298	
Total Depth	4940	4937	- 383	
DST NO. 1	<p>The test was a straddle packer test from 4862 feet to 4868 feet, the total depth being 4937 feet Electric Log measurements.</p> <p>The tool was open for a two hour period with no gas appearing at the surface. The fluid recovery was 750 feet of water with no oil or gas indications in the drill pipe.</p> <p>The recorded pressures were as follows:</p> <p>Initial shut in-----474 psi-----30 minutes</p> <p>Initial flow-----53 psi</p> <p>Final flow-----336 psi</p> <p>Final shut in-----459 psi-----30 minutes</p>			