

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/08/2025

Submitted Date:

01/09/2025

Document Number:

708303284**FIELD INSPECTION FORM**Loc ID 334814 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:8 Number of Comments1 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
210874	WELL	PR	08/11/1997	CBM	045-06632	FEDERAL GV-8-14	PR
294228	WELL	PR	12/31/2008	GW	045-15334	FEDERAL GM 441-14	PR
294229	WELL	PR	12/31/2008	GW	045-15335	FEDERAL GM 541-14	PR
294230	WELL	PR	12/31/2008	GW	045-15336	FEDERAL GM 331-14	PR
294231	WELL	PR	12/03/2008	GW	045-15337	FEDERAL GM 531-14	PR
294232	WELL	PR	11/21/2008	GW	045-15338	FEDERAL GM 431-14	PR
294233	WELL	PR	11/21/2008	GW	045-15339	FEDERAL GM341-14	PR
294234	WELL	PR	01/08/2008	GW	045-15340	FEDERAL GM 31-14	PR

General Comment:**CECMC Inspection Report Summary**

On 1/8/2025 at approximately 11:50, Compliance Inspector Matthew Morris conducted a follow-up inspection at TEP ROCKY MOUNTAIN LLC, FEDERAL-67S96W/14NENE at Location ID #334814 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

1) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Hog panels		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Plunger Lift	# 8		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 8		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 8		
Comment:			
Corrective Action:		Date:	

Type: Gas Meter Run	# 8		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Cata-Dyne line heater		
Corrective Action:			Date:
Type: Bird Protectors	# 4		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
CONDENSATE	2	300 BBLs	STEEL AST		,	
Comment:						
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	210874	Type:	WELL	API Number: 045-06632 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294228	Type:	WELL	API Number: 045-15334 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294229	Type:	WELL	API Number: 045-15335 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294230	Type:	WELL	API Number: 045-15336 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294231	Type:	WELL	API Number: 045-15337 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294232	Type:	WELL	API Number: 045-15338 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294233	Type:	WELL	API Number: 045-15339 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	294234	Type:	WELL	API Number: 045-15340 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Producing Well			
Comment:			
Corrective Action:			Date: <div></div>

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
Ditches						
Culverts						
		Gravel				
Compaction						
		Rip Rap				
Rip Rap						
Gravel						
		Check Dams				
		Ditches	Fail			BMP needs maintenance
Sediment Traps						
Check Dams						
Berms						
		Culverts				
		Other	Fail			Insufficient erosion control
		Compaction				
		Sediment Traps				

Comment: Insufficient erosion controls on cut slope along lease road into location. Rill erosion is occurring across the slope and has overfilled ditch BMP with sediment.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 01/25/2025

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404053928	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6870561
708303285	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6870559