

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/14/2025

Submitted Date:

01/15/2025

Document Number:

698603031

FIELD INSPECTION FORM

Loc ID 304648 Inspector Name: St John, William (Cal) On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10699
Name of Operator: OWN RESOURCES OPERATING LLC
Address: 305 S RIDGE STREET #6279
City: BRECKENRIDGE State: CO Zip: 80424

Findings:

- 14 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
269739	WELL	PR	12/02/2003	GW	125-08809	BROPHY, JOE 10-14	PR

General Comment:

Follow-Up Inspection. Inspector is completing Follow-up inspection as required by FIRR. Follow-up inspection will ensure corrective actions taken by Operator adequately address and comply with rule requirements cited in 11/01/24 FIR document number 698602623.

Location			
Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL			Date:
Overall Good: <input type="checkbox"/>			
Signs/Marker:			
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run.		
Corrective Action:			Date:
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:			Date:
Emergency Contact Number:			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:			Date: _____
Overall Good: <input type="checkbox"/>			
Spills:			
Type	Area	Volume	
Produced Water	WELLHEAD	<= 1 bbl	
Comment:	Valve on water leg of wellhead appears to be split and is leaking produced water. Comply with additional corrective action for spill of unknown volume.		
Corrective Action:	Corrective action not performed or insufficient to prevent recurrence. Corrective action date remains the same to document period of non-compliance. Control and contain spills/releases and clean up per Rule 912.a Report spill or release of E&P waste or produced fluids Remove free fluids and contact COGCC EPS staff per Rule 912.b.		Date: <u>12/19/2024</u>
In Containment: No			
Comment:	Leak is at wellhead on water line valve at grade level. Visible salt ring in surrounding area with seepage into ground around wellhead.		
<input type="checkbox"/> Multiple Spills and Releases?			
Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:			Date:
Equipment:			
			corrective date
Type: Bradenhead	# 1		
Comment:	Bradenhead plumbed to surface.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		

Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve closed. Casing valve open.		
	Valve on water leg of wellhead is split and leaking produced water		
Corrective Action:	Corrective action not performed or insufficient to prevent recurrence. Corrective action date remains the same to document period of non-compliance.		Date: 12/04/2024
	Inspect and service the wellhead, tree, and related surface control equipment to comply with Rule 603.c.(14).		
Type: Prime Mover	# 1		
Comment:	Electric Motor.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities

Facility ID: 269739 Type: WELL API Number: 125-08809 Status: PR Insp. Status: PR

Producing Well

Comment: [Rods and tubing in wellbore. Tubing closed. Casing valve open.](#)
[Electronic Well File reflects last Production/Status reported 11/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.](#)

Corrective Action:		Date:	
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The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Inspector completed Follow-up inspection 01/14/2025 as required by FIRR to ensure corrective actions taken by Operator adequately address and comply with rule requirements cited in 11/01/24 FIR document number 698602623. Corrective actions have not been performed or are insufficient to prevent recurrence. Assigned corrective action dates remains the same to document period of non-compliance.	stjohnw	01/15/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698603032	Inspection photo taken 11/01/2024.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6876279