

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/07/2025

Submitted Date:

01/07/2025

Document Number:

715501107**FIELD INSPECTION FORM**Loc ID 316271 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**ECMC Operator Number: 10775Name of Operator: KT RESOURCES LLCAddress: 3381 WESTBROOK LANECity: HIGHLANDS State: CO Zip: 80129**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**12 Number of Comments3 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Adams, Karen	(303) 886-8733	adams@kt-res.com	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
260089	WELL	SI	03/01/2024	GW	103-10132	WRD DOW 20-11	SI

**General Comment:****ECMC Inspection Report Summary**

On Tuesday, 01/07/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Dow 20-11 well, Location #316271, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500477 on 7/30/24 and 4 previous inspections dating back to 6/14/23. NOAV #403943797 was issued on 10/2/24 with operator responding on 10/29/24. Chemical tank label and load pot spill have been resolved. Operator responded with a photo of the tank battery sign which is not the wellhead or entrance sign. Tank battery signage is satisfactory. The following Corrective Actions have not been resolved and original due dates remain:

1. Leaking equipment and stained soils.
2. Gas meter calibration out of compliance.
3. Weeds.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	07/17/2024

Overall Good: ☐**Spills:**

Type	Area	Volume			
Crude Oil	Tank				
Comment:	Access cover leaking on crude oil tank.				
Corrective Action:	Repair equipment. Remove and properly dispose of oily waste and impacted soils.			Date:	06/10/2024

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 1		corrective date
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Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Methanol tank on containment		
Corrective Action:		Date:	
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration out of compliance.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.	Date:	01/28/2024

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	No liner				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

<b>Paint</b>				
Condition	Adequate			
Other (Content)				
Other (Capacity)				
Other (Type)				
<b>Berms</b>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	No liner			
Corrective Action:				Date:
<b>Venting:</b>				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
<b>Flaring:</b>				
Type				
Comment:				
Corrective Action:				Date:

Inspected Facilities									
Facility ID:	260089	Type:	WELL	API Number:	103-10132	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: _____									
Comment: <div>November 2024 Production Report Last Production - February 2024</div>									
Corrective Action: _____ Date: _____									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Ditches						
				Material Handling And Spill Prevention		
		Ditches				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404051220	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867764">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867764</a>
715501108	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867758">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867758</a>