

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/07/2025

Submitted Date:

01/07/2025

Document Number:

715501105**FIELD INSPECTION FORM**Loc ID 316300 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10775Name of Operator: KT RESOURCES LLCAddress: 3381 WESTBROOK LANECity: HIGHLANDS State: CO Zip: 80129**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:14 Number of Comments6 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|----------------------------------|---------|
| Enforcement, ECMC | | dnr_cogccenforcement@state.co.us | |
| Adams, Karen | (303) 886-8733 | adams@kt-res.com | |
| Wilson, Justin | (970) 878-3825 | jrwilson@blm.gov | |
| Gale, Tony | (303) 886-8733 | tony@kt-res.com | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 261061 | WELL | SI | 10/01/2020 | GW | 103-10193 | WRD DOW 20-13 | SI |

General Comment:**ECMC Inspection Report Summary**

On Tuesday, 01/07/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Dow 20-13 well, Location #316300, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500373 on 7/9/24 and 5 previous inspections dating back to 6/14/23. The following Corrective Actions are still unresolved and original due dates remain:

1. Stained soil under load line pot.
2. Gas meter calibration overdue.
3. MIT overdue to maintain SI/TA status.
4. Produced water leak at treater.
5. Weeds.
6. Illegible chemical label.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|------------|
| Type | OTHER | | |
| Comment: | As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required. | | |
| Corrective Action: | | Date: | |
| Type | WELLHEAD | | |
| Comment: | As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required. | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | CONTAINERS | | |
| Comment: | Container label faded and illegible | | |
| Corrective Action: | Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged. | Date: | 07/20/2024 |
| Type | BATTERY | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Emergency Contact Number:

Comment: (800) 288-0560

Corrective Action:

Date: _____

Good Housekeeping:

| | | | |
|--------------------|--|-------|------------|
| Type | WEEDS | | |
| Comment: | Oil and Gas Locations will be kept free of all Undesirable Plant Species. | | |
| Corrective Action: | Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads. | Date: | 07/17/2024 |

Overall Good: ☐**Spills:**

| | | | | |
|--------------------|---|--------|--|------------------|
| Type | Area | Volume | | |
| Crude Oil | Truck Loadout | | | |
| Comment: | Oily waste and stained soil under loadline pot. | | | |
| Corrective Action: | Remove and properly dispose of oily waste and impacted soils. | | | Date: 06/30/2023 |
| Produced Water | Treater | | | |
| Comment: | Valve leak under treater | | | |
| Corrective Action: | Remove and properly dispose of impacted soils. | | | Date: 09/14/2023 |

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Equipment:**

| | | | |
|---------------------------------|--|-------|------------------|
| | | | corrective date |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Plunger Lift | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Horizontal Heater Treater | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Bird Protectors | # 2 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Gas Meter Run | # 1 | | |
| Comment: | Gas meter calibration out of compliance | | |
| Corrective Action: | Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director. | | Date: 08/25/2023 |
| Type: Bradenhead | # 1 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Ancillary equipment | # 1 | | |
| Comment: | Chemical tank on containment | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| Contents | # | Capacity | Type | Tank ID | SE GPS | |
|--------------------|---|----------|-----------|---------|--------|-------|
| PRODUCED WATER | 1 | 300 BBLS | STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

Paint

| | | |
|------------------|----------|--|
| Condition | Adequate | |
| Other (Content) | | |
| Other (Capacity) | | |
| Other (Type) | | |

Berms

| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|----------|----------|---------------------|---------------------|-------------|
| Metal | Adequate | | | |
| Comment: | No liner | | | |

| | | | | | | |
|--------------------|----------|---------------------|---------------------|-------------|--------|-------|
| Corrective Action: | | | | | Date: | |
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | 300 BBLs | HEATED STEEL AST | | , | |
| Comment: | | | | | | |
| Corrective Action: | | | | | Date: | |
| Paint | | | | | | |
| Condition | Adequate | | | | | |
| Other (Content) | | | | | | |
| Other (Capacity) | | | | | | |
| Other (Type) | | | | | | |
| Berms | | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | | |
| Metal | Adequate | | | | | |
| Comment: No liner | | | | | | |
| Corrective Action: | | | | | Date: | |
| Venting: | | | | | | |
| Yes/No | NO | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |
| Flaring: | | | | | | |
| Type | | | | | | |
| Comment: | | | | | | |
| Corrective Action: | | | | | | Date: |

| Inspected Facilities | | | | | | | | | |
|--|--------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 261061 | Type: | WELL | API Number: | 103-10193 | Status: | SI | Insp. Status: | SI |
| Idle Well | | | | | | | | | |
| Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned Reminder: _____ | | | | | | | | | |
| <div>Comment: <div>November 2024 Production Report Last Production - September 2020 Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.</div></div> | | | | | | | | | |
| <div>Corrective Action: <div>Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.</div></div> | | | | | | | | | |
| Date: 09/29/2023 | | | | | | | | | |

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|--|--------------------------|---------|
| Ditches | | | | | | |
| | | | | Material Handling And Spill Prevention | | |
| | | Ditches | | | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| Document Num | Description | URL |
|--------------|----------------------|---|
| 404051219 | INSPECTION SUBMITTED | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867763 |
| 715501106 | Inspection Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867757 |