

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/13/2025

Submitted Date:

01/13/2025

Document Number:

711901748

FIELD INSPECTION FORM

Loc ID: 313708 Inspector Name: SCHURE, KYM On-Site Inspection: 2A Doc Num: _____

Operator Information:

ECMC Operator Number: 10657
Name of Operator: PCR OPERATING LLC
Address: 9211 BROADWAY ST #17493
City: SAN ANTONIO State: TX Zip: 78217

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Findings:

3 Number of Comments
0 Number of Corrective Actions
 Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		sperson@passcreekresources.com	
Quint, Craig		craig.quint@state.co.us	
Beasley, Nolan		nolan.beasley@state.co.us	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224910	WELL	SI	10/01/2022	OW	087-05303	LAUGHLIN, R J 6	SI

General Comment:

UIC 2025 REPORT - OPERATOR OF RECORD: PCR OPERATING LLC – ADENA FIELD – MORGAN COUNTY COLORADO. FIELD INSPECTIONS HAVE CONCLUDED THAT THE ADENA FIELD HAS BEEN ABANDONED BY OPERATOR OF RECORD – UTILITIES (ELEC. POWER) HAS BEEN DISCONNECTED BY SERVICE PROVIDER (XCEL ENERGY) ALL WELLS ARE NON-OPERATIONAL AT TIME OF THIS REPORT. NO PCR STAFF AVAILABLE FOR GAUGING WELLS TO TEST PRESSURES – THIS UIC FIR WILL REPRESENT WELL PRESSURES AS (0) ZERO BASED ON LAST PHYSICAL PRESSURE GAUGE REPORTING. ADENA FIELD ANTICIPATED TO ENTER THE OWP FOR PLUGGING OF WELLS AS OF THE DATE OF THIS REPORT. ECMC ENGINEERING/ENFORCEMENT GROUPS WILL UPDATE DISPOSITION/CONCLUSIONS OF ADENA FIELD STATUS IN 2025.

Inspected Facilities

Facility ID: 224910 Type: WELL API Number: 087-05303 Status: SI Insp. Status: SI

Underground Injection Control

UIC Violation: _____ Maximum Injection Pressure: _____

UIC Routine

Inj./Tube: Pressure or inches of Hg 0 Previous Test Pressure _____ MPP _____
 (e.g. 30 psig or -30" Hg) Inj Zone: JSND
 TC: Pressure or inches of Hg 0 Previous Test Pressure _____ Last MIT: 07/10/2019
 Brhd: Pressure or inches of Hg _____ Previous Test Pressure _____ AnnMTReq: _____

Comment: NO PRESSURE ON WELL

Corrective Action: _____ Date: _____

Method of Injection: _____

Test Type: _____ Tbg psi: _____ Csg psi: _____ BH psi: _____

Insp. Status: _____

Comment: _____

Corrective Action: _____ Date: _____

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: _____

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
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