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FORM
21
Rev 9/14

State of Colorado
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
Injection wells tests must be witnessed by an OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

OGCC Operator Number: 10779
Name of Operator: Scout Energy Management
Address: 100 Chevron Road
City: Rangely State: CO Zip: 81648
API Number: 05-103-06288 OGCC Facility ID Number: 47443 / Rangely Field 72370
Well/Facility Name: SHARPLES McLAUGHLIN Well/Facility Number: 6-33
Location QtrQtr: NWNW Section: 33 Township: 2N Range: 102W Meridian: 6th

Contact Name and Telephone
Anita Sanford

No: (970) 551-8313
Email: anita.sanford@scoutep.com

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the
Attachment Checklist

	Oper	OGCC
Pressure Chart	✓	
Cement Bond Log		
Tracer Survey		
Temperature Survey		
Inspection Number		✓

☒ **SHUT-IN PRODUCTION WELL**

☐ **INJECTION WELL**

Last MIT Date: 02/28/2020

Test Type:

☒ Test to Maintain SI/TA status
☐ Verification of Repairs

☐ 5- year UIC
☐ Annual UIC Test

☐ Reset Packer

Describe Repairs or Other Well Activities: _____

OBSERVATION WELL

Wellbore Data at Time of Test

Injection/Producing Zone(s): Weber
Perforated Interval: _____
Open Hole Interval: 5600-6334

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size: 2 7/8' Tubing Depth: 5539.22' Top Packer Depth: 5502.56' Multiple Packers? ☐ Yes ☐ No

Test Data

Test Date <u>01/10/2025</u>	Well Status During Test <u>SHUT IN</u>	Casing Pressure Before Test <u>0</u>	Initial Tubing Pressure <u>0</u>	Final Tubing Pressure <u>0</u>
Casing Pressure Start Test <u>345</u>	Casing Pressure - 5 Min. <u>350</u>	Casing Pressure - 10 Min. <u>340</u>	Casing Pressure Final Test <u>330</u>	Pressure Loss or Gain During Test <u>-35</u>
Test Witnessed by State Representative? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		OGCC Field Representative (Print Name): <u>Kirby Burchett</u>		

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford Form 42# 404044649

Field Inspection # 715501137

Signed: [Signature] Title: Sr. Regulatory Analyst

Date: 01/10/2025

OGCC Approval: Kirby Burchett Title: Compliance Inspector

Date: 1/10/25

Conditions of Approval, if any:

PRINTED
IN U.S.A.

Graphic Controls

CHART NO. MC MD-300-12HR

1-10-25

METER TAKEN OFF

CHART PUT ON

Si McLaughlin 6-33
05-03-20288

LOCATION

REMARKS

