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FORM  
21  
Rev 9/14

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

1. Duration of the pressure test must be a minimum of 15 minutes.
2. An original pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. New injection wells must be tested to maximum requested injection pressure.
5. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
6. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
7. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
8. OGCC notification must be provided 10 days prior to the test via Form 42.
9. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

|   |   |
|---|---|
| OGCC Operator Number: 10779   | Contact Name and Telephone<br>Anita Sanford |
| Name of Operator: Scout Energy Management                                     | No: (970) 551-8313                          |
| Address: 100 Chevron Road   | Email: anita.sanford@scoutep.com            |
| City: Rangely State: CO Zip: 81648  |   |
| API Number: 05-103-05457 OGCC Facility ID Number: 47443 / Rangely Field 72370 |   |
| Well/Facility Name: CARNEY Well/Facility Number: 11-4                         |   |
| Location QtrQtr: NWNW Section: 4 Township: 1n Range: 102W Meridian: 6th       |   |

FOR OGCC USE ONLY

Document Number:

Date Received:

Complete the  
Attachment Checklist

|                    | Oper | OGCC |
|--------------------|------|------|
| Pressure Chart     | ✓    |      |
| Cement Bond Log    |      |      |
| Tracer Survey      |      |      |
| Temperature Survey |      |      |
| Inspection Number  |      | ✓    |

☒ SHUT-IN PRODUCTION WELL

☐ INJECTION WELL

Last MIT Date: 02/24/2020

Test Type:

☒ Test to Maintain SI/TA status

☐ 5- year UIC

☐ Reset Packer

☐ Verification of Repairs

☐ Annual UIC Test

Describe Repairs or Other Well Activities:

OBSERVATION WELL

Wellbore Data at Time of Test

Injection/Producing Zone(s)

Perforated Interval:

Open Hole Interval:

Weber

5614-6262'

Casing Test

Use when perforations or open hole is isolated by bridge plug or cement plug; use if cased-hole only with plug back total depth.

Bridge Plug or Cement Plug Depth

Tubing Casing/Annulus Test

Tubing Size:

Tubing Depth:

Top Packer Depth:

Multiple Packers?

2 7/8'

5557'

5553.4

☐ Yes

☐ No

Test Data

Test Date

Well Status During Test

Casing Pressure Before Test

Initial Tubing Pressure

Final Tubing Pressure

01/10/2025

SHUT IN

0

0

0

Casing Pressure Start Test

Casing Pressure - 5 Min.

Casing Pressure - 10 Min.

Casing Pressure Final Test

Pressure Loss or Gain During Test

380

378

370

373

- 3

Test Witnessed by State Representative?

☒ Yes

☐ No

OGCC Field Representative (Print Name):

Kirby Burchett

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Anita Sanford

Form 42# 404044669

Field Inspection #

Signed:

Title: Sr. Regulatory Analyst

Date: 01/10/2025

OGCC Approval:

Title: Compliance Inspector

Date: 1/10/25

Conditions of Approval, if any:

Remove value