

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/08/2025

Submitted Date:

01/09/2025

Document Number:

715501125

FIELD INSPECTION FORMLoc ID 314734 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 10605

Name of Operator: APEX OIL VENTURES INC

Address: 8823 S. REDWOOD ROAD #D-1

City: WEST JORDAN State: UT Zip: 84088

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

9 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

| Contact Name | Phone | Email | Comment |
|-------------------|----------------|----------------------------------|---------|
| Callister, Jan E | (801) 571-5890 | jec-apex@outlook.com | |
| Enforcement, ECMC | | dnr_cogccenforcement@state.co.us | |
| Wilson, Justin | (970) 878-3825 | jrwilson@blm.gov | |

Inspected Facilities:

| Facility ID | Type | Status | Status Date | Well Class | API Num | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|------------------------|-------------|
| 229440 | WELL | PR | 04/01/2024 | GW | 103-07095 | PONKA-CAMPBELL-GOV'T 6 | PR |

General Comment:**ECMC Inspection Report Summary**

On Wednesday, 01/08/2025, Inspector Kirby Burchett, conducted a routine field inspection at Apex Oil Ventures Inc on the Ponka-Campbell-Gov't 6 well, Location #314734, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

While there during normal operations the following compliance issues were observed:

1. Casing open to atmosphere. Contacted operator.
Inspector follow up on 1/9/25. Valve had been closed by operator.
2. Incorrect emergency number.
3. Illegible tank label.

Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

| | | | |
|--------------------|--|-------|------------|
| Type | WELLHEAD | | |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type | TANK LABELS/PLACARDS | | |
| Comment: | Peeling and illegible | | |
| Corrective Action: | Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged. | Date: | 01/19/2025 |
| Type | BATTERY | | |
| Comment: | Second emergency number on tank sign is incorrect | | |
| Corrective Action: | The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery. | Date: | 02/08/2025 |

Emergency Contact Number:

Comment: 801-571-5890, 970-620-2257

2nd number is a previous lease operator, current lease operator is a different number

Corrective Action:

Date:

Overall Good: ☐**Spills:**

| | | | | |
|------|------|--------|--|--|
| Type | Area | Volume | | |
|------|------|--------|--|--|

In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

| | | | |
|--------------------|------------|-------|--|
| Type | PUMP JACK | | |
| Comment: | 4 rail rod | | |
| Corrective Action: | | Date: | |

Equipment:

| | | | |
|--------------------------|-----|-------|-----------------|
| Type: Pump Jack | # 1 | | corrective date |
| Comment: | | | |
| Corrective Action: | | Date: | |
| Type: Deadman # & Marked | # 4 | | |
| Comment: | | | |
| Corrective Action: | | Date: | |

Tanks and Berms:

| | | | | | | |
|-----------|---|----------|-----------|---------|--------|--|
| Contents | # | Capacity | Type | Tank ID | SE GPS | |
| CRUDE OIL | 1 | 300 BBLS | STEEL AST | | , | |

| | | | | | |
|--------------------|--|----------------------|----------------------|----------------------|----------------------------|
| Comment: | | | | | |
| Corrective Action: | | | | | Date: <input type="text"/> |
| Paint | | | | | |
| Condition | <input type="text"/> | | | | |
| Other (Content) | | | | | <input type="text"/> |
| Other (Capacity) | | | | | <input type="text"/> |
| Other (Type) | | | | | <input type="text"/> |
| Berms | | | | | |
| Type | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance | |
| Earth | Adequate | <input type="text"/> | <input type="text"/> | <input type="text"/> | <input type="text"/> |
| Comment: | Unlined | | | | |
| Corrective Action: | | | | | Date: <input type="text"/> |
| Venting: | | | | | |
| Yes/No | YES | | | | <input type="text"/> |
| Comment: | Casing valve open and venting on wellhead. Contacted lease operator to make sure valve got closed within 24 hours. Inspector will follow up on 1/9/25 to confirm per regulation. Inspector followed up on 1/9/25. Valve had been closed. Removed Corrective Action. | | | | <input type="text"/> |
| Corrective Action: | | | | | Date: <input type="text"/> |
| Flaring: | | | | | |
| Type | | | | | <input type="text"/> |
| Comment: | <input type="text"/> | | | | |
| Corrective Action: | | | | | Date: <input type="text"/> |

| Inspected Facilities | | | | | | | | | |
|--|----------------------------------|-------|------|-------------|-----------|---------|----|---------------|----|
| Facility ID: | 229440 | Type: | WELL | API Number: | 103-07095 | Status: | PR | Insp. Status: | PR |
| Producing Well | | | | | | | | | |
| Comment: | September 2024 Production Report | | | | | | | | |
| Corrective Action: | | | | | | Date: | | | |
| The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12 | | | | | | | | | |
| | | | | | | | | | |

Reclamation - Storm Water - Pit

Storm Water:

| | | | | | | |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
| | | Ditches | | | | |
| Berms | | | | | | |

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

| | | |
|--------------|-------------------|---|
| Document Num | Description | URL |
| 715501126 | Inspection Photos | https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6870451 |