

State of Colorado Energy & Carbon Management Commission

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Document Number: 403244542 Date Received: 11/30/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: [ ] PERMIT [X] REPORT ECMC PIT NUMBER: 100700

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number: 95960 Contact Name: April Stegall Name of Operator: WEXPRO COMPANY Address: P O BOX 45003 Phone: (307) 352-7561 City: SALT LAKE CITY State: UT Zip: 84145-0601 Email: april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name: ACE UNIT 8 Operator's Pit/Facility Number: API Number (associated well): 05-081-05488-00 ECMC Location ID (associated location): 222480 Or Form 2A # Pit Location (QtrQtr, Sec, Twp, Rng, Meridian): NWNW-34-12N-97W-6 Latitude: 40.961950 Longitude: -108.282580 County: MOFFAT

Operation Information

Construction Date: 09/24/1974 Actual or Planned: Planned Pit Type: Unlined Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility. Pit Use/Type (Check all that apply): [ ] Drilling: (Ancillary, Completion, Flowback, Reserve Pits) [ ] Oil-based Mud [ ] Salt Sections or High Chloride Mud [X] Production: [ ] Skimming/Settling [X] Produced Water Storage [ ] Percolation [ ] Evaporation [ ] Special Purpose: [ ] Flare [ ] Blowdown [ ] BS&W/Tank Bottoms [ ] Multi-Well Pit: [ ] Check if Rule 909.g.(1-4) applies. [ ] Cuttings Trench [ ] Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c): [ ] Emergency [ ] Workover [ ] Plugging Method of treatment prior to discharge into pit: separation Offsite disposal of pit contents: [ ] Injection; [X] Commercial; [ ] Reuse/Recycle; [ ] NPDES; Permit Number: Other Information: Actual construction date is unknown, date provided is from vague blanket permit available on COGCC site. This pit was been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Site Conditions

Enter 5280 for distance greater than 1 mile. Distance (in feet) to the nearest surface water: 1051 Ground Water (depth): 45 Water Well: 5280 Distance (in feet) to nearest Building Unit: 5280 Distance (in feet) to nearest Designated Outside Activity Area: 5280

**Pit Design and Construction**

Size of Pit (in feet): Length: 10 Width: 10 Depth: 5 Calculated Working Volume (in barrels): 90  
 Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0  
 Primary Liner. Type: None Thickness (mil): 0  
 Operational Lifespan, per manufacturer's specs (years): 0  
 Secondary Liner (if present): Type: None Thickness (mil): 0  
 Operational Lifespan, per manufacturer's specs (years): 0  
 Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

**Pit Emissions**

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Actual measurements are unknown, those provided are estimates. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

Operator Comments: This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

**Certification**

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: April Stegall  
 Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 11/30/2022

**Approval**

Signed:  Title: Director of ECMC Date: 01/09/2025

**Best Management Practices**

<b><u>No BMP/COA Type</u></b>	<b><u>Description</u></b>
1 Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

Total: 1 comment(s)

**CONDITIONS OF APPROVAL, IF ANY LIST**

<b><u>COA Type</u></b>	<b><u>Description</u></b>
1 COA	This pit report is only to change the status to inactive, but that is not an option. The current pit details will be updated with the information provided when the Form 15 is approved, not the status. The status will be confirmed as closed after a Form 27 is submitted with closure documentation, and is subsequently approved.

**ATTACHMENT LIST**

<b><u>Att Doc Num</u></b>	<b><u>Name</u></b>
403244542	PIT REPORT SUBMITTED

Total Attach: 2 Files

**General Comments**

<b>User Group</b>	<b>Comment</b>	<b>Comment Date</b>
Environmental	This pit is part of REM 8913.	01/09/2025
Total: 1 comment(s)		