

State of Colorado
Energy & Carbon Management Commission

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Document Number:

403244542

Date Received:

11/30/2022

EARTHEN PIT REPORT / PERMIT

This form is to be used for both reporting and permitting pits. Rule 908 describes when a Permit with prior approval, or a Report within 30 days is required for pits. Submit required attachments and forms.

Form Type: ☐ PERMIT ☒ REPORT

ECMC PIT NUMBER: 100700

NOTE: Operator to provide ECMC Pit Number only if available on an existing pit for pit report

ECMC Operator Number:	95960	Contact Name:	April Stegall
Name of Operator:	WEXPRO COMPANY		
Address:	P O BOX 45003	Phone:	(307) 352-7561
City:	SALT LAKE CITY	State:	UT
Zip:	84145-0601	Email:	april.stegall@dominionenergy.com

Pit Location Information

Operator's Pit/Facility Name:	ACE UNIT 8	Operator's Pit/Facility Number:	
API Number (associated well):	05- 081 05488 00		
ECMC Location ID (associated location):	222480	Or Form 2A #	
Pit Location (QtrQtr, Sec, Twp, Rng, Meridian):	NWNW-34-12N-97W-6		
Latitude:	40.961950	Longitude:	-108.282580
		County:	MOFFAT

Operation Information

Construction Date:	09/24/1974	Actual or Planned:	Planned	Pit Type:	Unlined
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Per rule 405.c: Operators will provide the Commission written notice 2 business days in advance of a Pit liner installation at any facility.

Pit Use/Type (Check all that apply):

<input type="checkbox"/> Drilling: (Ancillary, Completion, Flowback, Reserve Pits)	<input type="checkbox"/> Oil-based Mud	<input type="checkbox"/> Salt Sections or High Chloride Mud
<input checked="" type="checkbox"/> Production:	<input type="checkbox"/> Skimming/Settling	<input checked="" type="checkbox"/> Produced Water Storage
<input type="checkbox"/> Special Purpose:	<input type="checkbox"/> Flare	<input type="checkbox"/> Blowdown
<input type="checkbox"/> Multi-Well Pit:	<input type="checkbox"/> Check if Rule 909.g.(1-4) applies.	<input type="checkbox"/> BS&W/Tank Bottoms
<input type="checkbox"/> Cuttings Trench		
<input type="checkbox"/> Form 15 Exception Pit Submitted within 30 Days after Constructing (908.c):	<input type="checkbox"/> Emergency	<input type="checkbox"/> Workover
	<input type="checkbox"/> Plugging	

Method of treatment prior to discharge into pit: separation

Offsite disposal of pit contents: ☐ Injection; ☒ Commercial; ☐ Reuse/Recycle; ☐ NPDES; Permit Number: _____

Other Information:

Actual construction date is unknown, date provided is from vague blanket permit available on COGCC site. This pit was been removed from service, backfilled and reclaimed. This form is being submitted to update the status of the pit to inactive while Wexpro Company gathers closure documentation, per the previously approved form 27's.

Site Conditions

Enter 5280 for distance greater than 1 mile.			
Distance (in feet) to the nearest surface water:	1051	Ground Water (depth):	45
Distance (in feet) to nearest Building Unit:	5280	Water Well:	5280
Distance (in feet) to nearest Designated Outside Activity Area:	5280		

Pit Design and Construction

Size of Pit (in feet): Length: 10 Width: 10 Depth: 5 Calculated Working Volume (in barrels): 90

Flow Rates (in bbl/day): Inflow: 0 Outflow: 0 Evaporation: 0 Percolation: 0

Primary Liner. Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Secondary Liner (if present): Type: None Thickness (mil): 0

Operational Lifespan, per manufacturer's specs (years): 0

Is Pit Fenced? No Is Pit Netted? No Leak Detection? No

Pit Emissions

Attach Pit Emission Calculations.

Estimated tons per year (tpy) of volatile organic compounds (VOCs): 0 (Round to nearest whole ton.)

Other Information:

Actual measurements are unknown, those provided are estimates. This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

Operator
Comments:

This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

Certification

Rule 909.e.(3): If an Operator allows oil or condensate (free product or sheen) to accumulate in a Pit, then the Director may revoke the Operator's Form 15 and require the Operator to close and remediate the Pit.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: April Stegall

Title: Reclamation Agent Email: april.stegall@dominionenergy.com Date: 11/30/2022

Approval

Signed:  Title: Director of ECMC Date: 01/09/2025

Best Management Practices

<u>No BMP/COA Type</u>	<u>Description</u>
1 Interim Reclamation	This pit has been removed from service, backfilled and reclaimed. This form is being submitted to update the status to inactive while Wexpro Company gathers closure documentation, per previously approved form 27's.

Total: 1 comment(s)

CONDITIONS OF APPROVAL, IF ANY LIST

<u>COA Type</u>	<u>Description</u>
1 COA	This pit report is only to change the status to inactive, but that is not an option. The current pit details will be updated with the information provided when the Form 15 is approved, not the status. The status will be confirmed as closed after a Form 27 is submitted with closure documentation, and is subsequently approved.

ATTACHMENT LIST

<u>Att Doc Num</u>	<u>Name</u>
403244542	PIT REPORT SUBMITTED

403244659	SENSITIVE AREA DETERMINATION
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Total Attach: 2 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Environmental	This pit is part of REM 8913.	01/09/2025
Total: 1 comment(s)		