

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/07/2025

Submitted Date:

01/07/2025

Document Number:

715501113

**FIELD INSPECTION FORM**Loc ID 316309 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: \_\_\_\_\_**Operator Information:**

ECMC Operator Number: 10775

Name of Operator: KT RESOURCES LLC

Address: 3381 WESTBROOK LANE

City: HIGHLANDS State: CO Zip: 80129

**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

**Findings:**

14 Number of Comments

6 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261840	WELL	SI	03/01/2023	GW	103-10213	ANT HILL UNIT 29-11	SI

**General Comment:****ECMC Inspection Report Summary**

On Tuesday, 01/07/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the Ant Hill Unit 29-11 well, Location #316309, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500473 on 7/29/24 and 3 previous inspections dating back to 4/11/23.

The following Corrective Actions are unresolved and original due dates remain:

1. Chemical tank is unused/stored equipment.
  2. Gas meter calibration out of date
  3. Mechanical Integrity Test overdue.
  4. Leaking valve and stained soil on crude oil tank.
  5. Weeds
  6. Spill at load out pot covered with gravel.
- Refer to Inspection Photos for observed compliance issues.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (800) 288-0560

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Chemical tank at wellhead disconnected. No pump.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	05/04/2023
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	08/06/2024

Overall Good: ☐**Spills:**

Type	Area	Volume		
Crude Oil	Tank			
Comment:	Tank valve leaking at plug. Stained soil below.			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 04/03/2024
Crude Oil	Truck Loadout			
Comment:	Stained soil around loadout pot covered with gravel			
Corrective Action:	Remove and properly dispose of oily waste and impacted soil.			Date: 08/14/2024

In Containment: Yes

Comment:

☐ Multiple Spills and Releases?

<b>Equipment:</b>			corrective date
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:	Valve was left open. left location with valve in closed position.		
Corrective Action:			Date:
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Disconnected chemicl tank in containment		
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration out of compliance.		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 03/16/2024

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	No liner				
Corrective Action:				Date:	
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<50 BBLS	STEEL AST		,

Comment:					
Corrective Action:					Date: <input type="text"/>
<b>Paint</b>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<b>Berms</b>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate				
Comment:	No liner				
Corrective Action:					Date: <input type="text"/>
<b>Venting:</b>					
Yes/No	NO				
Comment:					
Corrective Action:					Date: <input type="text"/>
<b>Flaring:</b>					
Type					
Comment:					
Corrective Action:					Date: <input type="text"/>

Inspected Facilities									
Facility ID:	261840	Type:	WELL	API Number:	103-10213	Status:	SI	Insp. Status:	SI
Idle Well									
Purpose: <input checked="" type="checkbox"/> Shut In <input type="checkbox"/> Temporarily Abandoned      Reminder: _____									
<div>Comment: Last Production - September 2020 1 day production reported in February 2023 November 2024 Production Report.  Well is overdue for Mechanical Integrity Test (MIT). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.</div>									
<div>Corrective Action: Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months. Mechanical Integrity Test required to maintain shut in status or before returning to production.</div> <div>Date: 04/05/2024</div>									

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
				Material Handling And Spill Prevention		
		Ditches				
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: \_\_\_\_\_

**Pits:** ☒ NO SURFACE INDICATION OF PIT

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501114	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867761">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867761</a>