

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/07/2025

Submitted Date:

01/07/2025

Document Number:

715501105

FIELD INSPECTION FORM

Loc ID 316300 Inspector Name: Burchett, Kirby On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 10775
Name of Operator: KT RESOURCES LLC
Address: 3381 WESTBROOK LANE
City: HIGHLANDS State: CO Zip: 80129

Findings:

- 14 Number of Comments
- 6 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Gale, Tony	(303) 886-8733	tony@kt-res.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Adams, Karen	(303) 886-8733	adams@kt-res.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
261061	WELL	SI	10/01/2020	GW	103-10193	WRD DOW 20-13	SI

General Comment:

[ECMC Inspection Report Summary](#)

On Tuesday, 01/07/2025, Inspector Kirby Burchett, conducted a follow up field inspection at KT Resources LLC on the WRD Dow 20-13 well, Location #316300, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density, and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500373 on 7/9/24 and 5 previous inspections dating back to 6/14/23. The following Corrective Actions are still unresolved and original due dates remain:

1. Stained soil under load line pot.
2. Gas meter calibration overdue.
3. MIT overdue to maintain SI/TA status.
4. Produced water leak at treater.
5. Weeds.
6. Illegible chemical label.

Refer to Inspection Photos for observed compliance issue.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

Location

Overall Good:

Signs/Marker:			
Type	CONTAINERS		
Comment:	Container label faded and illegible		
Corrective Action:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.	Date:	07/20/2024
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	As Wellhead signs are replaced: The Well name; The API Number; and Its legal location, including the quarter/quarter section will be required.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:			
Comment:	<input type="text" value="(800) 288-0560"/>		
Corrective Action:	<input type="text"/>		Date: _____

Good Housekeeping:			
Type	WEEDS		
Comment:	Oil and Gas Locations will be kept free of all Undesirable Plant Species.		
Corrective Action:	Maintain noxious weed control on all disturbed and reclaimed areas as a result of Oil & Gas activities including access roads.	Date:	07/17/2024

Overall Good:

Spills:			
Type	Area	Volume	
Crude Oil	Truck Loadout		
Comment:	Oily waste and stained soil under loadline pot.		
Corrective Action:	Remove and properly dispose of oily waste and impacted soils.	Date:	06/30/2023
Produced Water	Treater		
Comment:	Valve leak under treater		
Corrective Action:	Remove and properly dispose of impacted soils.	Date:	09/14/2023

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:			corrective date
Type: Bird Protectors	# 2		
Comment:			
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Chemical tank on containment		
Corrective Action:			Date:
Type: Plunger Lift	# 1		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Gas meter calibration out of compliance		
Corrective Action:	Meters will be calibrated annually unless more frequent calibration is required by contractual obligations or by the Director.		Date: 08/25/2023
Type: Horizontal Heater Treater	# 1		
Comment:			
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	No liner			

Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLs	HEATED STEEL AST		
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment: No liner				
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	
Date:	

Inspected Facilities

Facility ID: 261061 Type: WELL API Number: 103-10193 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: [November 2024 Production Report](#)
[Last Production - September 2020](#)
[Well is overdue for Mechanical Integrity Test \(MIT\). MIT requires 10 day notification via Form 42. Well plugging requires an approved Form 6 Intent to Abandon to plug well.](#)

Corrective Action: [Perform successful mechanical integrity test. If a successful MIT cannot be performed within 30 day CA time the well must be plugged within 3 months.](#) Date: 09/29/2023

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
				Material Handling And Spill Prevention		
Ditches						

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
715501106	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6867757