

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/02/2025

Submitted Date:

01/07/2025

Document Number:

698602903

**FIELD INSPECTION FORM**

Loc ID 303433 Inspector Name: St John, William (Cal) On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10699  
Name of Operator: OWN RESOURCES OPERATING LLC  
Address: 305 S RIDGE STREET #6279  
City: BRECKENRIDGE State: CO Zip: 80424

**Findings:**

- 17 Number of Comments
- 0 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
253100	WELL	PR	01/26/1994	GW	125-06977	C. KORF 2-19	PR

**General Comment:**

Follow-up Inspection. Inspector is completing Follow-up inspection as required by FIRR. Follow-up inspection will ensure corrective actions taken by Operator adequately address and comply with rule requirements cited in 04/23/24 FIR document number 698602008.

<b>Location</b>			
<b>Lease Road:</b>			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective ActionL		Date:	
Overall Good: <input type="checkbox"/>			
<b>Signs/Marker:</b>			
Type	WELLHEAD		
Comment:	Lease sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign posted at remote Gas Meter Run. Stickers peeling and require replacement.		
Corrective Action:		Date:	
<b>Emergency Contact Number:</b>			
Comment:	Emergency contact information posted on Lease sign.		
Corrective Action:		Date:	
Overall Good: <input checked="" type="checkbox"/>			
<b>Spills:</b>			
Type	Area	Volume	
In Containment: No			
Comment:			
<input type="checkbox"/> Multiple Spills and Releases?			
<b>Fencing/:</b>			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
<b>Equipment:</b>			
Type: Other	# 1		corrective date
Comment:	Shared Remote Gas Meter Shed.		
Corrective Action:		Date:	
Type: Other	# 1		
Comment:	Pump Jack welded steel pipe base.		
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		

Comment:	Remote Gas Meter Run located on edge of field outside pivot at shared gathering location. Gas Meter Run. Chart in Meter Box dated 1-2-25. Meter Calibration/Test Log dated 10-21-24. Well Inlet Valve open. Gas Outlet Valve open.			
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Chemical Tank and Electric Injection Pump.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Pump Jack Power and Control Panel.			
Corrective Action:			Date:	
Type: Prime Mover	# 1			
Comment:	Electric Motor.			
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve not connected. Casing valve open.			
Corrective Action:			Date:	
Type: Bradenhead	# 1			
Comment:	Bradenhead plumbed to surface.			
Corrective Action:			Date:	

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 253100 Type: WELL API Number: 125-06977 Status: PR Insp. Status: PR

**Producing Well**

Comment: Rods and tubing in wellbore. Tubing valve not connected. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open.

Electronic Well File reflects last Production/Status reported 10/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

**ECMC Comments**

Comment	User	Date
CA from 4/23/24 FIR - Small seeping active release in Wellhead area. Seep is on tubing side flowline between valve and hammer union on pipe fittings. Fluids are seeping from hammer union coupling threads. Corrective action completed.	stjohnw	01/07/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698602940	Inspection photos.	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6866494">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6866494</a>