

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/30/2024

Submitted Date:

12/31/2024

Document Number:

700300776**FIELD INSPECTION FORM**Loc ID 313544 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 56680Name of Operator: MERRION OIL & GAS CORPAddress: 610 REILLY AVENUECity: FARMINGTON State: NM Zip: 87401**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:7 Number of Comments2 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Thompson, Philana	(505) 324-5300	pthompson@merrion.bz	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224405	WELL	PR	08/01/2022	GW	083-06470	LANIER FARMS 34-25 1	WK

General Comment:

SW Compliance Unit supervisor Steve Labowskie on location at 9:45 AM for noticed and schedule mechanical integrity test which was to be performed after drillout from remedial cementing casing repair. Rig crews were waiting on water trucks to perform initial squeeze and stated MIT would not be conducted until after holiday shut down. No updates were provided to ECMC staff, orm 42 has not been updated.

No Form 42 for MIRU in well file

No Form 42 for notice of remedial cementing in well file

2 Notices of other have no information and just refer to verbal conversations with Engineering staff. Notices are required to inform other work groups and local governments. See "workover" and "cementing" sections of report for corrective actions regarding Rule 405 Form 42 notices. See Operator Guidance on Form 42 notices in regards to updating notice of mechanical integrity test.

LocationOverall Good: ☐**Signs/Marker:**

Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Open top tank on north end of battery is unlabeled, FLIR camera does show a fluid level up to the loadout valve.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date:

Good Housekeeping:

Type	OTHER		
Comment:	Oil running down side of stroage tank and accumulating at base		
Corrective Action:		Date:	

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:

Type		
Comment:	Crypto mining equipment and emission control devices on location	
Corrective Action:		Date:

Inspected FacilitiesFacility ID: 224405 Type: WELL API Number: 083-06470 Status: PR Insp. Status: WK**Cement**Cement ContractorContractor Name: Drake

Contractor Phone: _____

Surface Casing

Cement Volume (sx): _____

Circulate to Surface: _____

Cement Fall Back: _____

Top Job, 1" Volume: _____

Intermediate Casing

Cement Volume (sxs): _____

Good Return During Job: _____

Production Casing

Cement Volume (sx): _____

Good Return During Job: _____

Plugging Operations

Depth Plugs(feet range): _____

Cement Volume (sx): _____

Good Return During Job: _____

Cement Type: _____

Comment: Waiting on water and cement, plug at 5121', topo of squeeze will be ~ 3791'. No Form 42 - Notice of remedial cementing in wellfile. Notice of other referring to a phone call does not meet requirement for written notice.

Corrective Action: File electronic Form 42 notice for remedial cementing retroactively (48 hours before cementing) per Rule 405.0

Date: _____

Workover

Comment: Rig supervisor stated that Drake Well Service arrived location on 12/18/24

Corrective Action: Retroactively submit Form 42 - Move In Rig Up for 48 hours prior to date rig moved in per Rule 405.e

Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: (F) _____

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHEComment: Corrective Action: Date: _____**Attached Documents**You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404044311	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6858913
700300777	INSPECTION PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6858912