

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

01/02/2025

Submitted Date:

01/06/2025

Document Number:

708905406

FIELD INSPECTION FORM

Loc ID 449385	Inspector Name: Smelser, Wayne	On-Site Inspection <input type="checkbox"/>	2A Doc Num: 401087299	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 50 Number of Comments 1 Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested
Operator Information: ECMC Operator Number: 96850 Name of Operator: TEP ROCKY MOUNTAIN LLC Address: 1058 COUNTY ROAD 215 City: PARACHUTE State: CO Zip: 81635				ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:			
Contact Name	Phone	Email	Comment
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:							
Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
449386	WELL	PR	01/25/2018	GW	045-23434	WARE SR 533-12	PR
449387	WELL	PR	03/23/2018	GW	045-23435	WARE SR 514-12	PR
449388	WELL	PR	03/14/2018	GW	045-23436	WARE SR 14-12	PR
449389	WELL	PR	04/02/2018	GW	045-23437	WARE SR 324-12	PR
449390	WELL	PR	02/16/2018	GW	045-23438	WARE SR 34-12	PR
449391	WELL	PR	01/25/2018	GW	045-23439	WARE SR 23-12	PR
449392	WELL	PR	01/25/2018	GW	045-23440	WARE SR 423-12	PR
449393	WELL	PR	03/22/2018	GW	045-23441	WARE SR 513-12	PR
449394	WELL	PR	03/09/2018	GW	045-23442	WARE SR 523-12	PR
449395	WELL	PR	06/06/2018	GW	045-23443	WARE SR 413-12	PR
449396	WELL	PR	02/20/2018	GW	045-23444	WARE SR 512-12	PR
449397	WELL	PR	03/26/2018	GW	045-23445	WARE SR 24-12	PR
449398	WELL	PR	03/26/2018	GW	045-23446	WARE SR 524-12	PR
449399	WELL	PR	01/22/2018	GW	045-23447	WARE SR 522-12	PR
449400	WELL	PR	02/21/2018	GW	045-23448	WARE SR 313-12	PR
449401	WELL	PR	02/01/2018	GW	045-23449	WARE SR 412-12	PR
449402	WELL	PR	03/26/2018	GW	045-23450	WARE SR 424-12	PR
449403	WELL	PR	03/21/2018	GW	045-23451	WARE SR 334-12	PR
449404	WELL	PR	02/01/2018	GW	045-23452	WARE SR 323-12	PR
449405	WELL	PR	03/21/2018	GW	045-23453	WARE SR 314-12	PR
449406	WELL	PR	01/25/2018	GW	045-23454	WARE SR 13-12	PR

449407	WELL	PR	03/21/2018	GW	045-23455	WARE SR 414-12	PR
449408	WELL	PR	06/06/2018	GW	045-23456	WARE SR 433-12	PR
449409	WELL	PR	03/21/2018	GW	045-23457	WARE SR 534-12	PR

General Comment:

CECMC Inspection Report Summary
On 01/02/2025 at approximately 12:14 hours, I, Compliance Specialist, Wayne Smelser
Conducted a follow up inspection at TEP ROCKY MOUNTAIN LLC WARE SR 23-12 Pad.
Location # 449385 in Garfield County Colorado.
Please refer to inspection 708905317 conducted on 12/24/2024, 1 of 2 previous corrective actions has been completed.
Location is within Black Bear Habitat area & in close proximity to High Priority/NSO Habitat areas.
Location is within Rule 411a Surface Water Internal & Intermediate Buffers.
Location is approximately 343 yards from Beaver Creek.
While there, I observed normal production operations.

During this inspection the following compliance issues were observed:

1. Stormwater - Failure to maintain chemical BMP's with a CA date of 12/27/2024

A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.
This is a summary of inspection report.

Location**Lease Road:**

Type	Access		
comment:			
Corrective Action	L	Date:	

Overall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Chemical tanks		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass located on the side of the units indicates the storage tanks are full of an unknown fluid. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tanks.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:	911/970-285-9377	
Corrective Action:		Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		

In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Hog panels		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Catalytic heater, Qnergy natural gas generator & Qnergy air compressor - hog panels		
Corrective Action:		Date:	

Type	OTHER			
Comment:	Chemical tanks - cattle panels			
Corrective Action:			Date:	
Type	OTHER			
Comment:	Summit Midstream meter house - pipe rail fence & hog panels			
Corrective Action:			Date:	
Type	WELLHEAD			
Comment:	Cattle panels			
Corrective Action:			Date:	
Equipment:				corrective date
Type: Ancillary equipment	# 1			
Comment:	Catalytic heater			
Corrective Action:			Date:	
Type: Plunger Lift	# 20			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Plunger Lift	# 4			
Comment:	All wells on plunger lift			
Corrective Action:			Date:	
Type: Gas Meter Run	# 4			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Qnergy air compressor			
Corrective Action:			Date:	
Type: Bird Protectors	# 12			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Qnergy natural gas generator			
Corrective Action:			Date:	
Type: Horizontal Heated Separator	# 20			
Comment:				
Corrective Action:			Date:	
Type: Other	# 1			
Comment:	Chemical tanks, Qnergy natural gas generator, Qnergy air compressor, Summit Midstream meter house & catalytic heater are not listed in operators FORM 2A or FORM 4 SUNDRY/not in compliance with CECMC rules. If operator remains out of compliance corrective action may be issued in future inspections.			
Corrective Action:			Date:	

Type: Horizontal Heated Separator	# 4		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 20		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Summit Midstream		
Corrective Action:			Date:
Type: Bradenhead	# 20		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:			Date:
Type: Ancillary equipment	# 3		
Comment:	Chemical tanks		
Corrective Action:			Date:
Type: Bradenhead	# 4		
Comment:	Pressure transducers & Taylor plugs located on all bradenhead, bradenhead valves are accessible.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,	
Comment:	Blowdown tank Tank equipped with telemetry					
Corrective Action:						Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate			
Comment:	Secondary containment liner showing signs of damage/disrepair near top of metal containment ring - please refer to photo log			
Corrective Action:				
			Date:	

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		
		Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities				
Facility ID:	449386	Type:	WELL	API Number: 045-23434 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	449387	Type:	WELL	API Number: 045-23435 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	449388	Type:	WELL	API Number: 045-23436 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	449389	Type:	WELL	API Number: 045-23437 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	449390	Type:	WELL	API Number: 045-23438 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	449391	Type:	WELL	API Number: 045-23439 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	449392	Type:	WELL	API Number: 045-23440 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	449393	Type:	WELL	API Number: 045-23441 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing, well on plunger lift			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449394	Type:	WELL
API Number:	045-23442	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449395	Type:	WELL
API Number:	045-23443	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449396	Type:	WELL
API Number:	045-23444	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449397	Type:	WELL
API Number:	045-23445	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449398	Type:	WELL
API Number:	045-23446	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449399	Type:	WELL
API Number:	045-23447	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449400	Type:	WELL
API Number:	045-23448	Status:	PR
Insp. Status:	PR		
<u>Producing Well</u>			
Comment:	Producing, well on plunger lift		

Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449401	Type:	WELL
API Number:	045-23449	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449402	Type:	WELL
API Number:	045-23450	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449403	Type:	WELL
API Number:	045-23451	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449404	Type:	WELL
API Number:	045-23452	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449405	Type:	WELL
API Number:	045-23453	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449406	Type:	WELL
API Number:	045-23454	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	449407	Type:	WELL
API Number:	045-23455	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	Producing, well on plunger lift		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Facility ID:	449408	Type:	WELL	API Number:	045-23456	Status:	PR	Insp. Status:	PR
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Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID:	449409	Type:	WELL	API Number:	045-23457	Status:	PR	Insp. Status:	PR
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Producing Well	
Comment:	Producing, well on plunger lift
Corrective Action:	Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

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Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
		Ditches				
Ditches						
Compaction						Light compaction in some areas
Sediment Traps						
Rip Rap						
		Culverts				
				Material Handling And Spill Prevention	Fail	Failure to maintain chemical BMP's
		Compaction				Light compaction

Comment: [Failure to maintain chemical BMP's - Multiple chemical tank containments approximately 2/3 to 3/4 full of fluid/BMP's insufficient to contain possible spill.](#)

Corrective Action: [Comply with CECMC Stormwater rules](#)

Date: 12/27/2024

Pits: ☒ NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
Please refer to Stormwater for corrective action & also refer to Equipment & Tanks & Berms for comments.	smelserw	01/06/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
708905407	Inspection 708905406 Stormwater photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6865866
708905408	Inspection 708905406 photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6865867