

PICEANCE HL

RG 07-03S-097W
RG 11-7-397 Pad
RG 11-7-397
WORKOVER

Operation Summary Report

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1 General

1.1 Customer Information

Company	PICEANCE HL
Representative	
Address	

1.2 Well Information

Well	RG 11-7-397		
Project	RG 07-03S-097W	Site	RG 11-7-397 Pad
Rig Name/No.		Event	WORKOVER
Start date	12/2/2024	End date	12/5/2024
Spud date	1/28/2008	UWI	FEDERAL RG 11-7-397
Active datum	KELLY BUSHING @6,769.0ft (above Mean Sea Level)		
Afe No./Description	/		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
12/2/2024	0:00 6:30	6.50		PROD	02	P		Well flowing to sales. Tubing: 220psi Casing:250psi Braiden: 250psi
	6:30 7:00	0.50		PROD	02	P		Rig inspection, Safety meeting and Daily operations discussion.
	7:00 10:00	3.00		MIRU	02	P		dig out around well head,work on wellhead bolts, pins and spot in pipe floats.
	10:00 10:40	0.67		MIRU	02	P		rig up Ensign # 318 , run pump lines
	10:40 11:00	0.33		WELL	02	P		Pump 10bbl tubing kill.
	11:00 12:00	1.00		MIRU	01	P		ND well head, NU BOP and test, low and high, GOOD test.
	12:00 13:30	1.50		MIRU	02	P		RU work floor and tongs. pull tubing hanger. Tubing was weighing 57K,
	13:30 17:30	4.00		POOH	01	P		RU CK scanners and Scan out of the hole. 250 joints 100 joints left in well. 85 red so far.
	17:30 18:00	0.50		WSI	01	P		Secure well and drain up pump and lines, tally tubing that we pulled.
18:00 0:00	6.00		WSI	01	P		WSI	
12/3/2024	0:00 6:30	6.50		WSI	01			WSI Casing: 270psi Tubing:20psi Braiden: 270psi
	6:30 7:00	0.50		WSI	01			Rig inspection, Safety meeting and daily operations discussion.
	7:00 7:30	0.50		WELL	02	P		Pump 35 BBLs down CSG Pump 15 BBLs down TBG
	7:30 9:30	2.00		POOH	01	P		Scan and POOH Pull JNTS #251 to #340 Leave 10 JNTS in hole for tail string 123 yellow 104 Blue 113 Red Note: Scan report attached
	9:30 10:00	0.50		LOC	01	P		RD scanners
	10:00 10:30	0.50		RIH	01	P		Make up TSBP w/ setting tool
	10:30 12:00	1.50		RIH	01	P		RIH w/ 10 JNT tail string, TSBP and setting tool. Set TSBP @ 3509"
	12:00 12:30	0.50		TOOL	01	P		Pack of TSBP @ 5k, 10k, 15k, 20k, SW release off plug LD 1 joint
	12:30 13:00	0.50		PUMP	04	P		Role hole w/ 90 BBLs
	13:00 14:00	1.00		POOH	01	P		POOH with tubing
	14:00 14:30	0.50		LOC	01	P		RD floor and tongs
14:30 15:00	0.50		WSI	01	P		secure well and drain up pump and lines. dig out around well head	
15:00 0:00	9.00		WSI	02	P		WSI	
12/4/2024	0:00 6:30	6.50		WSI	01	P		WSI Casing:0psi Bradenhead: 0psi
	6:30 7:00	0.50		WSI	01	P		Rig inspection, Safety Meeting and daily operations discussion.
	7:00 8:00	1.00		RDMO	01	P		N/D BOP's Removed B-section,

2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Code	Sub	Class	MD from (ft)	Operation
	8:00 8:30	0.50		FISH	5	P		Pulled a partial joint and 1 full joint @ 57.58' , came out with a collar.
	8:30 9:00	0.50		FISH	5	P		R/U floor & tongs Make up 7 3/8" overshot with 4 1/2" grapple with 4 1/2" control
	9:00 9:45	0.75		RIH	01	P		RIH with 2 7/8" LH drillpipe, latched up to CSG top @ 60' Pull test over - shot 65k
	9:45 10:00	0.25		MIRU	01	P		MIRU DLD Wireline RIH with shot rod 128' Pulled up to 5k, Backed off CSG
	10:00 10:15	0.25		WELL	01	P		POOH with 1 jt 4 1/2" CSG tallied @ 41.54' putting CSG top @ 99.02'
	10:15 10:30	0.25						R/D DLD wireline crew Changed out handling equipment
	10:30 10:45	0.25		MIRU	02	P		Made first jt with new 4 1/2" P-110 RIH with 3 jts 4 1/2" P-110 CSG Tag top CSG @ 100' on jt 3
	10:45 12:00	1.25		RIH	01	P		Screw into casing string torque string up to 2650 ft/lbs (15 turns total) Pull test casing to 65K Pressure test casing to 400psi for 15minutes. 15psi leak off. Perssure test to 1500psi/ 30minute 16psi leak off, GOOD TEST both test charted with Talon digital guage.
	12:00 12:45	0.75		WELL	01	P		Landed 4 1/2" CSG @ 55k, set slips, cut off & prepped casing Used total 3 jts new P-110 CSG @ 133.48' R/D floor & tongs
	12:45 13:30	0.75		WSI	01	P		N/U B-section, BOP's, Pressure test tbg head to 5k - good test Pressure test void to 5k - good test Pressure tested BOPs low & high test - good test R/U floor & tongs
	13:30 15:30	2.00		RIH	01	P		Make up 4 1/2" retring head and RIH to TSBP @ 3,509' Latch on to plug and release.
	15:30 17:00	1.50		POOH	01	P		POOH and LD TSBP, stand back tail string.
	17:00 17:30	0.50		WSI	01	P		Secure well, clean location.
	17:30 0:00	6.50		WSI	01	P		WSI
12/5/2024	0:00 6:30	6.50		WSI	01	P		WSI. Casing 330psi Braiden: 0psi
	6:30 7:00	0.50		WSI	01	P		Rig inspection, Safety meeting and daily operations discussion.
	7:00 7:30	0.50		MIRU	05	P		MIRU CK Hydrotesters. Make up BHA Notch collar. Seat nipple on botton tested joint. Pump 40bbl casing kill.
	7:30 14:00	6.50		RIH	01	P		Hyrdotest in to tag @ 11,446' 10' below where tubing was landed. 99' of perfs covered.
	14:00 14:30	0.50		POOH	01	P		POOH to landing depth @ 11,295.11' EOT 95% in the perfs. 150' off of tag.
	14:30 15:00	0.50		WELL	01	P		Land tubing@ 11,295.11' and test hanger connection. Hanger 114 joints new to well yellow N-80 KB-3737' 105 joints N-80 yellow band 3737'-7156' 127 joints N-80 blue band 7156'-11,293' New seat nipple 11,294 Notch Collar 11,295.11 346 joints total in well.
	15:00 15:30	0.50		RDMO	02	P		RD CK hydrotest truck.
	15:30 16:30	1.00		RDMO	01	P		Rd work floor and ND BOP, NU Production Tree, Secure well.
	16:30 18:00	1.50		RDMO	02	P		RDMO Ensign #318, Rack out pump and lines. drain equipment.
	18:00 0:00	6.00		WSI	03	P		WSI