

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/30/2024

Submitted Date:

01/05/2025

Document Number:

698602870**FIELD INSPECTION FORM**Loc ID 304870 Inspector Name: St John, William (Cal) On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**ECMC Operator Number: 10699Name of Operator: OWN RESOURCES OPERATING LLCAddress: 305 S RIDGE STREET #6279City: BRECKENRIDGE State: CO Zip: 80424**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☒ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments0 Number of Corrective Actions☐ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Dolezal, Pat	970-332-3585	pat.dolezal@ownresources.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
275662	WELL	PR	03/30/2005	GW	125-09087	NEWBANKS 3-14	PR

General Comment:

Routine Inspection.

Location

Lease Road:			
Type	Access		
comment:	Two track off maintained County Road. Active agricultural cropland with seasonal access to well location.		
Corrective Action	L	Date:	

Overall Good: ☐

Signs/Marker:			
Type	WELLHEAD		
Comment:	Well sign at wellhead location.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Well sign posted at remote Gas Meter Run.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Content/Quantity/Hazard sign at tank.		
Corrective Action:		Date:	

Emergency Contact Number:

Comment: Emergency contact information posted on well sign.

Corrective Action:

Date: _____

Overall Good: ☒

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:			
Type	WELLHEAD		
Comment:	Stock panel fencing around surface equipment at well location.		
Corrective Action:		Date:	
Type	OTHER		
Comment:	Stock panel fencing around surface equipment at remote gas metering location.		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 1		
Comment:	Wellhead. Casing production. Rods and tubing in the wellbore. Tubing valve open. Casing valve open.		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	

Type: Vertical Separator	# 0		
Comment:			
Corrective Action:			Date:
Type: Gas Meter Run	# 1		
Comment:	Remote Gas Meter Run located at access. Digital Gas Meter Run. Meter Calibration/Test Log dated 3-18-24. Well Inlet Valve open. Gas Outlet Valve open.		
Corrective Action:			Date:
Type: Flow Line	# 1		
Comment:	Flowline riser (dog leg) at remote gathering location.		
Corrective Action:			Date:
Type: Bradenhead	# 1		
Comment:			
Corrective Action:			Date:
Type: Other	# 1		
Comment:	Remote Gas Meter Shed.		
Corrective Action:			Date:
Type: Ancillary equipment	# 1		
Comment:	Pump Jack Power and Control Panel.		
Corrective Action:			Date:
Type: Prime Mover	# 1		
Comment:	Electric Motor.		
Corrective Action:			Date:
Type: Pump Jack	# 1		
Comment:			
Corrective Action:			Date:
Type: Dehydrator	# 1		
Comment:	Dehydrator on gas meter run inlet.		
Corrective Action:			Date:

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	OTHER	PBV FIBERGLASS		40.221480,-102.489980
Comment:	Located at remote gathering location.				
Corrective Action:					Date:

Paint

Condition	Adequate
Other (Content)	
Other (Capacity)	150 bbl
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Comment:	None.				
Corrective Action:				Date:	
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities									
Facility ID:	275662	Type:	WELL	API Number:	125-09087	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	Rods and tubing in wellbore. Tubing valve open. Casing valve open. Gas Meter Run Valves: Well inlet valve open, Gas outlet valve open. Electronic Well File reflects last Production/Status reported 10/1/2024 and Well Status as PR. Based on current valve settings at time of inspection the well is PR.								
Corrective Action:								Date:	

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment: No stormwater issues noted at time of inspection.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
698602907	Inspection photos.	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6863776