

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

01/03/2025

Submitted Date:

01/03/2025

Document Number:

710500418

**FIELD INSPECTION FORM**

Loc ID 334234 Inspector Name: Sanchez, Chris On-Site Inspection  2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 10705  
Name of Operator: EVERGREEN NATURAL RESOURCES LLC  
Address: 1875 LAWRENCE ST STE 1150  
City: DENVER State: CO Zip: 80202

**Findings:**

- 6 Number of Comments
- 3 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
, ENR	719-846-7898	cogcc.evergreen@enrllc.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
89157	WELL	PR	11/09/2003	CBM	071-06736	BANCHEE 41-30 TR	EI
113393	PIT	AC			-	BANCHEE 41-30	EI
113602	PIT	AC			-	BANCHEE 41-30	EI
217665	WELL	PR	05/17/1998	CBM	071-06444	BANCHEE 41-30	EI
488312	PIT	AC	10/24/2024	CBM	-	Banchee 41-30 TR Pit 488312	AC

**General Comment:**

[This is a follow up Environmental Inspection for the Banchee 41-30 and Banchee 41-30 TR, well location located in Las Animas County CO.](#)

**Location**

Overall Good:

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

Overall Good:

<b>Spills:</b>				
Type	Area	Volume		
Produced Water	WELLHEAD			
Comment:	Packing leak observed at the time of inspection on the 41-30 TR wellhead Called Production Foreman at 12:38 p.m., left voicemail Contact Area EPS for directives			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 01/06/2025
Produced Water	WELLHEAD			
Comment:	Packing leak observed at the time of inspection on the 41-30 wellhead Called Production Foreman at 12:38 p.m., left voicemail Contact Area EPS for directives			
Corrective Action:	Control and contain spills/releases and clean up per Rule 912.a.			Date: 01/06/2025

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No			
Comment:			
Corrective Action:			Date:

**Flaring:**

Type			
Comment:			
Corrective Action:			Date:

**Inspected Facilities**

Facility ID: 89157 Type: WELL API Number: 071-06736 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 113393 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 113602 Type: PIT API Number: - Status: AC Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 217665 Type: WELL API Number: 071-06444 Status: PR Insp. Status: EI

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Facility ID: 488312 Type: PIT API Number: - Status: AC Insp. Status: AC

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

**Reclamation - Storm Water - Pit**

**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Pits:**     NO SURFACE INDICATION OF PIT

Type: Produced Water      Lined: NO      Pit ID: 488312      Lat: 37.234180      Long: -104.706450

Reference Point: \_\_\_\_\_      Other: \_\_\_\_\_      Length: \_\_\_\_\_      Width: \_\_\_\_\_

**Lining:**

Liner Type: \_\_\_\_\_      Liner Condition: \_\_\_\_\_

Comment: Pit Facility ID 488312 is in the process for closure under REM Project # 37679. At the time of inspection, water was observed in the Pit. Any water production to the pit shall be stopped immediately. In Addition, any freestanding water shall be removed.

Corrective Contact area EPS staff for directives per Rule 911.a.

Date: 01/06/2025

**Fencing:**

Fencing Type: \_\_\_\_\_      Fencing Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_      Netting Condition: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_      Oil Accumulation: \_\_\_\_\_      2+ feet Freeboard: \_\_\_\_\_

Comment:

Corrective

Date: \_\_\_\_\_

**ECMC Comments**

Comment	User	Date
<p><span style="color: blue;">This is a Follow up to Environmental Inspection # 710500366.</span></p> <p><span style="color: blue;">On 9/10/2024 ECMC staff noted, packing leak observed at wellhead during site inspection Cleanup impacted soils securely fasten all valves, pipes, fittings, and Production Facilities to ensure good mechanical condition, inspect at regular intervals and maintain in good mechanical condition per Rule 608.e. Contacted ENR production Forman to report. Packing leak fixed same day.</span></p> <p><span style="color: blue;">Operator shall Conduct maintenance on equipment, cleanup stained material and review self-inspection processes per Rule 1002.F.(2).D.</span></p>	sanchezcc	01/03/2025

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
710500419	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6862935">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6862935</a>