

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/31/2024

Submitted Date:

01/03/2025

Document Number:

718100142**FIELD INSPECTION FORM**Loc ID 484545 Inspector Name: Trujillo, Aaron On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**

ECMC Operator Number: 3104

Name of Operator: ANSCHUTZ EXPLORATION CORP

Address: 555 17TH ST STE 2400

City: DENVER State: CO Zip: 80202

Status Summary:

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

14 Number of Comments

8 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
		lindsey.organa@aecdenver.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
484545	LOCATION	AC			-	Coyote Fed 0397-14	RI
484991	WELL	DG	10/10/2024		081-07846	COYOTE FED 0397-14 3-1NH	RI
484992	WELL	AP	08/28/2023		081-07847	Coyote Fed 0397-14-2-4NH	RI
484993	WELL	AP	08/28/2023		081-07848	Coyote Fed 0397-14-2-3WNH	RI
484994	WELL	AP	08/28/2023		081-07849	Coyote Fed 0397-14-2-3NH	RI
484995	WELL	AP	08/28/2023		081-07850	Coyote Fed 0397-14-23-13NH	RI
484996	WELL	AP	08/28/2023		081-07851	COYOTE FED 0397-14 23-14NH	RI

General Comment:

On 12/31/2024, Western Reclamation Work Lead Trujillo conducted an inspection at Anschutz Exploration Corp's Coyote Fed 0397-14 location in Moffat County, Colorado.

Location is Fee Surface, with Fed Minerals.

Location is within the following High Priority Habitats: Aquatic Sportfish Management Waters, Greater Sage Grouse Priority Habitat Management Area, Elk Severe Winter Range, Elk Winter Concentration Area, Mule Deer Winter Concentration Area, Pronghorn Winter Concentration.

Frac/Completion operations were observed in process for the COYOTE FED 0397-14 3-1NH (081-07846) well.

This inspection is a follow-up to #696205876 to document compliance with the following corrective actions:

-605.a- Location signage requirements

It was observed in this inspection that the corrective actions have been resolved.

The following new compliance issues were observed during this inspection:

-602.m- sanitary facility requirements

-603.i- lines a tanks missing cap/plug

-605.h- tank and container signage requirements

-606- Good Housekeeping

-902.b- Wildlife protections

-1002.c- protection of soils

-1002.f- Stormwater

-1202.a.(3)- chemical storage within 500 feet of a perennial or intermittent stream

Refer to the Location, Reclamation and Stormwater sections of this report for additional details.

Refer to the photo-documentation of the observed compliance issues attached to this report.

Any corrective action(s) from previous inspection that have not been addressed are still applicable.

LocationOverall Good: ☐**Signs/Marker:**

Type	OTHER		
Comment:	Location.		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	It was observed in this inspection that tanks (battery, frac tanks) and containers on the Location are missing required signage/labeling pursuant to Rule 605.h.		
Corrective Action:	Comply with Rule 605.h	Date:	02/03/2025
Type	BATTERY		
Comment:	<p>Tank battery facility installed on the northeast end of the Location. Pursuant to Rule 605.e, within 60 days after the installation of a Tank battery, a permanent, conspicuous sign will be located at the battery.</p> <p>Ensure signage pursuant to Rule 605.e.(2) has been installed within 60 days after installation of the tank battery.</p>		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	<p>Pursuant to Rule 1202.a.(3), at new and existing Oil and Gas Locations, Operators will not situate Chemical storage areas within 500 feet of the Ordinary High Water Mark ("OHWM") of any perennial or intermittent stream.</p> <p>It was observed in this inspection that Operator has stored 4 sanitary facilities on the south end of the working pad surface, within 500 feet of "Rimrock Gulch", a Riverine wetland (intermittent stream).</p> <p>It also appears several other chemical containers on the Location have also been stored within the 1202.a.(3) 500 foot buffer.</p>		
Corrective Action:	Comply with Rule 1202.a.(3)	Date:	01/06/2025
Type	TRASH		
Comment:	<p>Pursuant to Rule 606.d, All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.</p> <p>Various trash/debris/rubbish observed improperly stored or placed throughout the Location.</p>		
Corrective Action:	Comply with Rule 606	Date:	01/10/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?

Equipment:			corrective date
Type: Other	#		
Comment:	It was observed in this inspection that wildlife protection BMPs were missing from secondary containment measures at several tanks/containers on the Location.		
Corrective Action:	Install wildlife protection BMPs at tank/container containment measures.		Date: 01/10/2025
Type: Other	#		
Comment:	<p>Pursuant to Rule 602.m, at new and existing Oil and Gas Locations, self-contained sanitary facilities will be physically secured.</p> <p>It was observed in this inspection that the Four (4) sanitary facilities on the Location have not been physically secured.</p> <p>See "Good Housekeeping" regarding 1202.a.(3) requirements.</p>		
Corrective Action:	Comply with Rule 602.m		Date: 12/30/2024
Type: Other	#		
Comment:	It was observed in this inspection that lines at tanks (frac tanks, battery facility) on the Location have not been properly capped/plugged.		
Corrective Action:	Comply with Rule 603.i		Date: 01/10/2025

Venting:

Yes/No			
Comment:			
Corrective Action:			Date:

Flaring:

Type		
Comment:		
Corrective Action:		Date:

Inspected Facilities									
Facility ID:	484545	Type:	LOCATION	API Number:	-	Status:	AC	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	484991	Type:	WELL	API Number:	081-07846	Status:	DG	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	484992	Type:	WELL	API Number:	081-07847	Status:	AP	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	484993	Type:	WELL	API Number:	081-07848	Status:	AP	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	484994	Type:	WELL	API Number:	081-07849	Status:	AP	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	484995	Type:	WELL	API Number:	081-07850	Status:	AP	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	484996	Type:	WELL	API Number:	081-07851	Status:	AP	Insp. Status:	RI
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1002 SITE PREPARATION AND STABILIZATION

1002a. FENCING _____

Comment _____

Corrective Action _____

Date _____

1002b. SOIL REMOVAL AND
SEGREGATION _____

Comment _____

Corrective Action _____

Date _____

1002c. PROTECTION OF SOILS _____ Fail _____

Comment

It was observed in this inspection that operator has installed equipment on the topsoil stockpile, on the north east end of the Location. This does not comport with Rule 1002.c protection requirements.

Additionally, a stockpile was observed on the east end of the Location missing BMPs to minimize erosion and sediment transport.

Corrective Action

Comply with Rule 1002.c

Date 01/10/2025

1002E. SURFACE DISTURBANCE MINIMIZATION _____

Comment _____

Corrective Action _____

Date _____

1003a. Waste and Debris removed? _____

Comment _____

Corrective Action _____

Date _____

Unused or unneeded equipment onsite? _____

Comment _____

Corrective Action _____

Date _____

Pit, cellars, rat holes and other bores closed? _____

Comment _____

Corrective Action _____

Date _____

Guy line anchors marked? _____

Comment

Anchors observed throughout the Location- current markers do not comport with rules.

If anchors will be left permanently for future use (post drilling operations), anchor markers will need to comply with 1003.a and 603.j requirements.

Corrective Action _____

Date _____

- 1003b. Area no longer in use? _____ Production areas stabilized ? _____
- 1003c. Compacted areas have been cross ripped? _____
- 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
- Cuttings management: _____
- 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____
- Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATIONCropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003e. INTERIM VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

1003 f. Weeds Noxious weeds? _____

Comment Drilling rig has been released from this site. Only one well has been drilled at this time.
Frac/Completion operations appear to be in process.

Upon completion of the well, if continuous/ongoing drilling operations are not occurring for the
remaining wells on the Location, site will be subject to 1003 requirements.

Corrective Action Date _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment:

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

1004.d. FINAL VEGETATION TRANSECT

TRANSECT RESULTS OF DISTURBED AREA% _____

TRANSECT RESULTS OF REFERENCE AREA% _____

TOTAL % OF DESIRABLE VEGETATION COVER _____

VEGETATIVE COVER _____

Comment:

Corrective Action: <input style="width: 90%;" type="text"/>	Date: <input style="width: 90%;" type="text"/>
Overall Final Reclamation <input type="checkbox"/>	Well Release on Active Location <input type="checkbox"/> Multi-Well Location <input type="checkbox"/>

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: See "COGCC Comments" at the end of this report.

Corrective Action: Comply with Rule 1002.f.

Install or repair required stormwater and erosion control measures to manage runoff in a manner that minimizes erosion, degradation and sediment transport.

Implement proper material handling and spill prevention procedures and practices, such as secondary containment; remove and properly dispose fluids within open bucket.

Date: 01/06/2025

Pits: ☐ NO SURFACE INDICATION OF PIT

ECMC Comments		
Comment	User	Date
<p>STORMWATER COMMENTS</p> <p style="color: blue;">It was observed in this inspection that the stormwater diversion ditch at the Location's entrance (southeast end of the Location) has been filled, and is no longer in proper functioning condition. Maintenance required.</p> <p style="color: blue;">It was also observed that several containers (barrels, jugs, buckets) have been stored on the Location without proper spill prevention and containment measures. Buckets also observed open and containing what appears to be used filters and oil. This is improper storage of chemicals, and spill prevention procedures.</p> <p style="color: blue;">It was also observed that Operator has placed/stored various equipment, including pipe equipment, within the stormwater diversion ditch on the south end of the Location; equipment has not been stored in a workman-like manner and has potential to impact runoff, and impair the ditch's ability to properly function as intended.</p>	trujilloam	01/03/2025

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
718100143	Inspection Phtoso	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6862703