

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/10/2022

Document Number:

403131936

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: Erin Joseph
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: erin_joseph@oxy.com
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Name: Putter

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 06/25/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 09/12/2022

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

Please see attached for list of upcoming flowline abandonments and removals. Dates vary.

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/10/2022 Email: erin_joseph@oxy.com

Print Name: Erin Joseph Title: Regulatory Consultant

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved:  _____ Director of COGCC Date: 9/13/2022

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403131936	Form 44 Approved-F
403131941	ABANDONMENT IN PLACE DOCUMENTATION
403164670	Form44 Submitted

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	------------------------

Total: 0 comment(s)

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street
Denver, CO 80202
720-929-6000

Name	Well API #	Jurisdiction	Plan	Reason for Abandonment	Planned Abandon/Removal Date
MCGUCKIN H32-75HN	0512335177	Weld County	Remove		10/10/22
BELL 23-15	0512324692	Weld County	Remove		10/10/22
BULTHAUP 21-6	0512326883	Weld County	Remove		10/10/22
SHERWOOD L FED 30-29D	0512331135	Weld County	Abandon	C	09/12/22
DAMIANA FR GU TRUE 1	0512311190	Weld County	Remove		10/10/22
I & J 7-6	0512326878	Weld County	Abandon	C	10/10/22

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

11/10/2022

Document Number:

403225210

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Name: PUTTER

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 08/03/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 12/08/2022

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

SEE ATTACHED LIST OF UPCOMING REMOVALS, DATES VARY

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 11/10/2022 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: REGULATORY CONSULTANT

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: 11/29/2022

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403225210	Form 44 Approved-F
403225211	ABANDONMENT IN PLACE DOCUMENTATION
403241860	Form44 Submitted

Total Attach: 3 Files

General Comments

User Group

Comment

Comment Date

		Stamp Upon Approval
--	--	---------------------

Total: 0 comment(s)

Kerr-McGee Oil & Gas Onshore LP
1099 18th Street
Denver, CO 80202
720-929-6000

Name	Well API #	Jurisdiction	Plan	Reason for Abandonment	Planned Abandon/Removal Date
REI 20-9	0512324106	Weld County	Remove		12/23/22
PLATTE 35-2	0512325713	Weld County	Remove		12/23/22
HSR-SCHELL 11-5	0512319291	Weld County	Remove		12/23/22
BRATTAIN L 12-6JI	0512319775	Weld County	Remove		12/23/22
SHERWOOD L30-30D	0512331127	Weld County	Abandon	C	12/23/22
WARNER 14-18	0512323891	Weld County	Abandon	C	12/23/22
PSC 24-10	0512322977	Weld County	Abandon	C	12/23/22
PLATTE 2-35	0512321794	Weld County	Remove		12/08/22
PLATTE 25-35	0512324265	Weld County	Remove		12/23/22
CANNON LAND 7-18	0512322043	Weld County	Remove		12/23/22

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



OGCC RECEPTION

Receive Date:

08/16/2023

Document Number:

403499099

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter
Name: _____

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 06/25/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 10/02/2023

Pre-Abandonment 30-day Notice

☐ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

SHERWOOD L 30-32D 05-123-31125

SHERWOOD L 30-31D 05-123-31131

FLOWLINES WILL REMAIN IN PLACE DUE TO OTHER LINES IN THE AREA

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 08/16/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: SR REGULATORY ADVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Condtions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

403499099

Form44 Submitted

Total Attach: 1 Files

Data retrieval failed for the subreport 'GeneralComment' located at: W:\Inetpub\Net\Reports\General_Cmt.rdlc. Please che

State of Colorado
Energy & Carbon Management Commission1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

OGCC RECEPTION

Receive Date:

09/28/2023

Document Number:

403544725

Flowline System

The Flowline Report, Form 44, shall be submitted to register, report realignment, report removal from service, provide pre-abandonment notices, or report abandonment of Off-Location Flowlines, Flowline Systems, Produced Water Transfer Systems, or Crude Oil Transfer Lines or Systems as required by the 1100 Series Rules. The Form 44 shall also be submitted to register, report realignment, or report abandonment of Domestic Taps, and to report Grade 1 Gas Leaks from Flowlines per Rules 610 and 906.

Operator Information

OGCC Operator Number: 47120 Contact Person: ERIN JOSEPH
Company Name: KERR MCGEE OIL & GAS ONSHORE LP Phone: (970) 515-1169
Address: P O BOX 173779 Email: ERIN_JOSEPH@OXY.COM
City: DENVER State: CO Zip: 80217-3779
Is the Operator a Tier One member of the Utility Notification Center of Colorado (CO811) that participates in Colorado's One Call notification system? Yes ☒ No ☐

FLOWLINE SYSTEM

FLOWLINE SYSTEM IDENTIFICATION

Facility ID Number: 466523 Flowline System Putter
Name:

FLOWLINE SYSTEM REGISTRATION

A representative legal location and associated latitude and longitude near the center of the Flowline System.

County: WELD
Qtr Qtr: NWNW Section: 27 Township: 3N Range: 68W Meridian: 6
Latitude: 40.203524 Longitude: -104.992767
GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Measurement Date: 06/25/2018

FLOWLINE DESCRIPTION AND TESTING

Date Construction Completed: 07/17/2018
Pipe Material: Carbon Steel Bedding Material: Native Materials
Max outer Diameter (inches): 2.000 Type of Fluid Transferred: Multiphase
Max Anticipated Operating PSI: 2500 Testing Pressure: 3750 Test Date: 07/29/2018

Description of Corrosion Protection:

Anadarko certifies compliance with rule 1102.I.

Description of Integrity Management Program:

Anadarko certifies compliance with the 1104 series rules.

Description of the construction method used for public by-ways, road crossings, sensitive wildlife habitats, sensitive areas, and natural and manmade watercourses (i.e., open trench, bored and cased, or bored only), if applicable.

N/A

FLOWLINE SYSTEM PRE-ABANDONMENT NOTICE

Date: 10/30/2023

Pre-Abandonment 30-day Notice

☒ Removed per Rule 1105.d.(2)

☒ Abandoned In Place per Rule 1105.d.(2) Exceptions - select all that apply:

☐ A. A surface owner agreement executed by a surface owner allows abandonment in place.

☐ B. The line is subject to the jurisdiction of the federal government, and the relevant federal agency directs abandonment in place.

☒ C. The flowline or crude oil transfer line is co-located with other active pipelines or utilities or is in a recorded right of way.

☐ D. Removal of the line would cause significant damage to natural resources, including wildlife resources, topsoil, or vegetation.

☐ E. The flowline or crude oil transfer line is in a restricted surface occupancy area or sensitive wildlife habitat.

☐ F. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of a public road, railroad, bike path, public right of way, utility corridor, or active utility or pipeline crossing.

☐ G. The flowline or crude oil transfer line or a segment of the line crosses or is within 30 feet of or from under a river, stream, lake, pond, reservoir, wetlands, watercourse, waterway, or spring.

☐ H. The operator demonstrates and quantifies that the removal of the flowline will cause significant emissions of air pollutants.

☐ Abandoned In Place per Rule 1105.d.(3)

Description of Pre-Abandonment Notice:

SHERWOOD L 30-28D API 05-123-31126

FLOWLINE SHOULD BE ABLE TO BE REMOVED, HOWEVER IN CASE OF UNEXPECTED CIRCUMSTANCES SCOPE MAY CHANGE TO ABANDONMENT

OPERATOR COMMENTS AND SUBMITTAL

Comments

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct and complete.

Signed: _____ Date: 09/28/2023 Email: ERIN_JOSEPH@OXY.COM

Print Name: ERIN JOSEPH Title: SR REGULATORY ADVISOR

Based on the information provided herein, this Flowline Report complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: _____ Director of COGCC Date: _____

Conditions of Approval

COA Type

Description

Attachment Check List

Att Doc Num

Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

Stamp Upon
Approval

Total: 0 comment(s)