

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/23/2024

Submitted Date:

12/27/2024

Document Number:

708303246**FIELD INSPECTION FORM**Loc ID 335540 Inspector Name: Morris, Matthew On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 96850Name of Operator: TEP ROCKY MOUNTAIN LLCAddress: 1058 COUNTY ROAD 215City: PARACHUTE State: CO Zip: 81635**Status Summary:**

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:12 Number of Comments4 Number of Corrective Actions

- ☒ Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Smelser, Wayne		wayne.smelser@state.co.us	
, TEP		COGCCInspectionReports@terraep.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
289262	WELL	PR	09/01/2024	GW	045-13707	BURCKLE A1	PR
289263	WELL	PR	02/01/2022	GW	045-13706	Burckle Federal A2	PR
289264	WELL	PR	09/01/2024	GW	045-13705	BURCKLE A3	PR
289997	WELL	PR	09/01/2024	GW	045-13960	BURCKLE A7	PR
291710	WELL	PR	09/01/2024	GW	045-14516	BURCKLE A11	PR
291712	WELL	PR	08/01/2024	GW	045-14515	BURCKLE A9	PR
298250	WELL	PR	02/01/2022	GW	045-17096	BURCKLE FED CA A10	PR
298251	WELL	PR	08/15/2011	GW	045-17097	BURCKLE FED CA A12	PR
422091	WELL	PR	02/01/2022	GW	045-20490	Burckle Federal A14	PR
422095	WELL	PR	09/01/2024	GW	045-20491	Burckle Federal A13	PR

General Comment:**CECMC Inspection Report Summary**

On 12/23/2024 at approximately 12:50, Compliance Inspector Matthew Morris conducted an on-site inspection at TEP ROCKY MOUNTAIN LLC, Burckle/A Pad at Location ID #335540 in Garfield County, Colorado.

During the inspection, the following compliance issues were observed:

- 1) Tank label is weathered and needs replaced
- 2) Stored equipment (load hose) in tank containment and poses wildlife entry hazard
- 3) Open-ended line on storage tank
- 4) Stormwater; refer to Stormwater section

A follow-up on this site inspection will be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.

This location is within or in close proximity to, a CPW Density/High Priority Habitat, Black Bear, NSO Habitat, or Wildlife Management area.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Separator units include attached storage tanks. The sight glass on the side of the unit indicates that the storage tank contains an unknown fluid. No form of labeling or markers is present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Condensate tank label is weathered and needs replaced.		
Corrective Action:	Install label to comply with Rule 605.h.	Date:	01/27/2025

Emergency Contact Number:

Comment: 911/(970)285-9377

Corrective Action:

Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Stored load hose in tank containment. Hose is open-ended and poses a wildlife entry hazard.		
Corrective Action:	Remove stored equipment from location.	Date:	01/02/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	WELLHEAD		
Comment:	Cattle panels		
Corrective Action:		Date:	

Equipment:

Type: Pig Station	# 1		corrective date
Comment:			

Corrective Action:		Date:	
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Chemical tank		
Corrective Action:		Date:	
Type: Bird Protectors	# 9		
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 10		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 12		
Comment:			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 10		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:	Liquid nitrogen tank		
Corrective Action:		Date:	
Type: Flow Line	#		
Comment:	Refer to FIR #698100299 for Corrective Action		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLs	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	300 BBLs	STEEL AST		,
Comment:					
Corrective Action:					Date:
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:
Contents	#	Capacity	Type	Tank ID	SE GPS
CONDENSATE	4	300 BBLs	STEEL AST		,
Comment:	Open-ended line on condensate tank.				
Corrective Action:	Secure equipment to comply with Rule 608.e.				Date: 01/04/2025
<u>Paint</u>					
Condition	Adequate				
Other (Content)					
Other (Capacity)					
Other (Type)					

Inspected Facilities				
Facility ID:	289262	Type:	WELL	API Number: 045-13707 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	289263	Type:	WELL	API Number: 045-13706 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	289264	Type:	WELL	API Number: 045-13705 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	289997	Type:	WELL	API Number: 045-13960 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	291710	Type:	WELL	API Number: 045-14516 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	291712	Type:	WELL	API Number: 045-14515 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	298250	Type:	WELL	API Number: 045-17096 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				
Facility ID:	298251	Type:	WELL	API Number: 045-17097 Status: PR Insp. Status: PR
Producing Well				
Comment:				
Corrective Action:				Date:
The subreport 'InspWellFlowline' could not be found at the specified location \\10 14 12				

Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	422091	Type:	WELL
API Number:	045-20490	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	422095	Type:	WELL
API Number:	045-20491	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:			
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Culverts						
Berms						
Rip Rap						
				Material Handling And Spill Prevention		
		Gravel				
Ditches						
		Ditches				
Compaction						
Waddles	Fail					Rill erosion undercutting BMP
		Compaction				
Gravel						

Comment: Insufficient erosion control; rill erosion undercutting waddle BMP on north end of location. Erosion is transporting sediment onto location.

Refer to FIR# 700704679 for previous Corrective Action regarding cut slope BMP failure.

Corrective Action: 1002.f.(2): Oil and gas operators shall implement and maintain Best Management Practices (BMPs) at all oil and gas locations to control Stormwater runoff in a manner that minimizes erosion, transport of sediment offsite, and site degradation. BMPs shall be maintained until the facility is abandoned and final reclamation is achieved pursuant to Rule 1004.

Date: 03/13/2022

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404042248	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6855401
708303247	Photo Log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6855399