

**FORM
INSP**

Rev
X/20

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/27/2024

Submitted Date:

12/27/2024

Document Number:

715800462

FIELD INSPECTION FORM

Loc ID 311287 Inspector Name: Revas, Robbie On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

ECMC Operator Number: 46290
Name of Operator: KP KAUFFMAN COMPANY INC
Address: 1700 LINCOLN ST STE 4550
City: DENVER State: CO Zip: 80203

Findings:

- 17 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
,		cogcc@kpk.com	All Inspections
,		rwatzman@kpk.com	All Inspections

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
240181	WELL	PR	06/01/2024	OW	123-07969	AMOCO ENERGY SMITS UNIT C 1	SI

General Comment:

[This is a Wellsite & tank battery Audit/Inspection](#)

Location

Overall Good:

Signs/Marker:			
Type	TANK LABELS/PLACARDS		
Comment:	Large placards on the Crude oil tank are peeled off & need to be replaced.		
Corrective Action:	Install sign to comply with Rule 605.h.	Date:	01/27/2025
Type	BATTERY		
Comment:	adequate, fading and will need to be replaced in the near future		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	adequate, fading and will need to be replaced in the near future		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action: Date: _____

Overall Good:

Spills:				
Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Fencing/:			
Type	OTHER		
Comment:	ancillary equipment has fabricated steel pipe		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	barb wire		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	barb wire		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	hog fence		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Ancillary equipment	# 2		
Comment:	electric panel, meter box & automation		
Corrective Action:		Date:	
Type: Bradenhead	# 1		

Comment:		Date:	
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:	No calibration record		
Corrective Action:	Measure gas per Rule 430.	Date:	01/27/2025
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	
Type: Prime Mover	# 1		
Comment:	electric motor		
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST		40.114730,-104.789370
Comment:					
Corrective Action:					Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Comment:				
Corrective Action:				Date:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	<100 BBLS	CONCRETE SUMP/VAULT		,
Comment:					
Corrective Action:					Date:

Paint

Condition		
Other (Content)		

Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment: Shares containment with crude tank					
Corrective Action:				Date:	

Wells Served By Facilities Above

API Number
123-09597
123-07969

AirsID

API Number	AirsID
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Venting:

Yes/No	NO				
Comment:					
Corrective Action:				Date:	

Flaring:

Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities

Facility ID: 240181 Type: WELL API Number: 123-07969 Status: PR Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

Comment: SI & is listed as low producing.

Corrective Action: _____ Date: _____

BradenHead

Date of Last Brhd Test: 07/05/2024 Annual Brhd Completed? Yes

Last Brhd Test Results Initial Surf Csg Pressure: 0 Fluid Type: _____

End Surf Csg Pressure: 0

Comment: Plumbed to surface.

Corrective Action: _____ Date: _____

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

ECMC Comments

Comment	User	Date
<p>ECMC Inspection Report Summary On Friday 12-27-2024 at approximately 1410 hrs. I, Inspector Robbie Revas, Conducted an audit of the well scout card & related forms followed by an onsite inspection: Operator: KP Kauffman Location # 311287 API #05-123-07969 Well name: Amoco Energy Smits Unit C1 County: Weld Weather: Cloudy Temp: 48* Location: Dry While there, I observed wellsite & tank battery, SI at the time of inspection. During this inspection the following possible compliance issues were observed: 605 Signs and Markers Tanks and Containers: CA date 1-27-2025. 430 Measurement of gas: CA date 1-27-2025. See attached photos. A follow up on this site inspection needs to be conducted to ensure the Compliance issues have been corrected to comply with ECMC rules.</p>	revasr	12/27/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404042068	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6855140
715800463	Location photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6855133