FORM 6 Rev 11/20

State of Colorado
Energy & Carbon Management Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Document Number: 403629717

Date Received: 12/19/2023

WELL ABANDONMENT REPORT

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.
A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

ECMC Operator Number: 10699 Contact Name: James Krehmeyer

Name of Operator: OWN RESOURCES OPERATING LLC Phone: (970) 332-3585

Address: 305 S RIDGE STREET #6279 Fax:

City: BRECKENRIDGE State: CO Zip: 80424 Email: james.krehmeyer@ownresources.com

For "Intent" 24 hour notice required, ECMC contact: Name: Tel: Email:

Type of Well Abandonment Report: ☐ Notice of Intent to Abandon ☒ Subsequent Report of Abandonment

API Number 05-125-07401-00

Well Name: JOE BROPHY Well Number: 4-29

Location: QtrQtr: SWNW Section: 29 Township: 4N Range: 46W Meridian: 6

County: YUMA Federal, Indian or State Lease Number:

Field Name: WAVERLY Field Number: 90775

Only Complete the Following Background Information for Intent to Abandon

Latitude: 40.288540 Longitude: -102.543960

GPS Data: GPS Quality Value: 1.7 Type of GPS Quality Value: PDOP Date of Measurement: 08/19/2006

Reason for Abandonment: ☐ Dry ☐ Production Sub-economic ☐ Mechanical Problems

☐ Other

Casing to be pulled: ☐ Yes ☐ No Estimated Depth:

Fish in Hole: ☐ Yes ☐ No If yes, explain details below

Wellbore has Uncemented Casing leaks: ☐ Yes ☐ No If yes, explain details below

Details:

Current and Previously Abandoned Zones

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
NIOBRARA	2629	2657	09/01/2023	B PLUG CEMENT TOP	2579

Total: 1 zone(s)

Casing History

Casing Type	Size of Hole	Size of Casing	Grade	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Btm	Cmt Top	Status
SURF	9+7/8	7	j-55	20	0	373	165	373	0	VISU
1ST	6+1/4	4+1/2	j-55	10.5	0	2775	75	2775	2050	CBL

Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth 2579 with 2 sacks cmt on top. CIBP #2: Depth _____ with _____ sacks cmt on top.

CIBP #3: Depth _____ with _____ sacks cmt on top. CIBP #4: Depth _____ with _____ sacks cmt on top.

CIBP #5: Depth _____ with _____ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Set _____ sks cmt from _____ ft. to _____ ft. Plug Type: _____ Plug Tagged: ☐

Perforate and squeeze at 1250 ft. with 30 sacks. Leave at least 100 ft. in casing 1200 CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

Perforate and squeeze at _____ ft. with _____ sacks. Leave at least 100 ft. in casing _____ CICR Depth

(Cast Iron Cement Retainer Depth)

Set 104 sacks half in. half out surface casing from 423 ft. to 0 ft. Plug Tagged: ☒

Set _____ sacks at surface

Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker: ☐ Yes ☐ No

Set _____ sacks in rat hole Set _____ sacks in mouse hole

Additional Plugging Information for Subsequent Report Only

Casing Recovered: _____ ft. of _____ inch casing

Surface Plug Setting Date: 09/01/2023 Cut and Cap Date: 12/13/2023 Number of Days from Setting Surface Plug to Capping or Sealing the Well: 103

*Wireline Contractor: Log Tech *Cementing Contractor: Excell Services

Type of Cement and Additives Used: Neat

Flowline/Pipeline has been abandoned per Rule 1105 ☒ Yes ☐ No

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Pat Dolezal

Title: Regulatory Specialist Date: 12/19/2023 Email: pat.dolezal@ownresources.com

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with ECMC Rules and applicable orders and is hereby approved.

ECMC Approved: Wolfe, Stephen Date: 12/31/2024

CONDITIONS OF APPROVAL, IF ANY LIST

COA Type	Description

0 COA

ATTACHMENT LIST

Att Doc Num	Name
403629717	FORM 6 SUBSEQUENT SUBMITTED
403629729	CEMENT JOB SUMMARY
403629731	WIRELINE JOB SUMMARY
403629734	WELLBORE DIAGRAM

Total Attach: 4 Files

General Comments

User Group	Comment	Comment Date
Engineer	FL status? Form 44 - 404028833 filed 12/13/24 for flowline abandonment on 11/20/23.	12/27/2024
Engineer	17 - 403488832 42(PA) - 403509186 27(I) - 403484801 Form 7 - SI 11/23, PA 12/23 and 1/24 Engineering review complete	02/01/2024
Engineer	Uploaded CBL to well file.	01/30/2024

Total: 3 comment(s)