

**FORM  
INSP**

Rev  
X/20

**State of Colorado  
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

12/30/2024

Submitted Date:

12/31/2024

Document Number:

700300776

**FIELD INSPECTION FORM**

Loc ID: 313544    Inspector Name: LABOWSKIE, STEVE    On-Site Inspection:     2A Doc Num: \_\_\_\_\_

**Status Summary:**

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

**Operator Information:**

ECMC Operator Number: 56680  
Name of Operator: MERRION OIL & GAS CORP  
Address: 610 REILLY AVENUE  
City: FARMINGTON    State: NM    Zip: 87401

**Findings:**

- 7 Number of Comments
- 2 Number of Corrective Actions
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE**

**Contact Information:**

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Thompson, Philana	(505) 324-5300	pthompson@merrion.bz	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224405	WELL	PR	08/01/2022	GW	083-06470	LANIER FARMS 34-25 1	WK

**General Comment:**

SW Compliance Unit supervisor Steve Labowskie on location at 9:45 AM for noticed and schedule mechanical integrity test which was to be performed after drillout from remedial cementing casing repair. Rig crews were waiting on water trucks to perform initial squeeze and stated MIT would not be conducted until after holiday shut down. No updates were provided to ECMC staff, orm 42 has not been updated.

No Form 42 for MIRU in well file

No Form 42 for notice of remedial cementing in well file

2 Notices of other have no information and just refer to verbal conversations with Engineering staff. Notices are required to inform other work groups and local governments. See "workover" and "cementing" sections of report for corrective actions regarding Rule 405 Form 42 notices. See Operator Guidance on Form 42 notices in regards to updating notice of mechanical integrity test.

**Location**

Overall Good:

**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Open top tank on north end of battery is unlabeled, FLIR camera does show a fluid level up to the loadout valve.		
Corrective Action:		Date:	
Type	DRILLING/RECOMP		
Comment:			
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment:

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	OTHER		
Comment:	Oil running down side of stroage tank and accumulating at base		
Corrective Action:		Date:	

Overall Good:

**Spills:**

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type			
Comment:	Crypto mining equipment and emission control devices on location		
Corrective Action:		Date:	

**Inspected Facilities**

Facility ID: 224405 Type: WELL API Number: 083-06470 Status: PR Insp. Status: WK

**Cement**

Cement Contractor

Contractor Name: Drake

Contractor Phone: \_\_\_\_\_

Surface Casing

Cement Volume (sx): \_\_\_\_\_

Circulate to Surface: \_\_\_\_\_

Cement Fall Back: \_\_\_\_\_

Top Job, 1" Volume: \_\_\_\_\_

Intermediate Casing

Cement Volume (sxs): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Production Casing

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Plugging Operations

Depth Plugs(feet range): \_\_\_\_\_

Cement Volume (sx): \_\_\_\_\_

Good Return During Job: \_\_\_\_\_

Cement Type: \_\_\_\_\_

Comment: Waiting on water and cement, plug at 5121', topo of squeeze will be ~ 3791'. No Form 42 - Notice of remedial cementing in wellfile. Notice of other referring to a phone call does not meet requirement for written notice.

Corrective Action: File electronic Form 42 notice for remedial cementing retroactively (48 hours before cementing) per Rule 405.0

Date: \_\_\_\_\_

**Workover**

Comment: Rig supervisor stated that Drake Well Service arrived location on 12/18/24

Corrective Action: Retroactively submit Form 42 - Move In Rig Up for 48 hours prior to date rig moved in per Rule 405.e

Date: \_\_\_\_\_

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

