

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/30/2024

Submitted Date:

12/31/2024

Document Number:

700300776

FIELD INSPECTION FORMLoc ID 313544 Inspector Name: LABOWSKIE, STEVE On-Site Inspection ☐ 2A Doc Num: _____**Operator Information:**

ECMC Operator Number: 56680

Name of Operator: MERRION OIL & GAS CORP

Address: 610 REILLY AVENUE

City: FARMINGTON State: NM Zip: 87401

Status Summary:

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:

7 Number of Comments

2 Number of Corrective Actions

☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Haverkamp, Curtis		curtis.haverkamp@state.co.us	
Thompson, Philana	(505) 324-5300	pthompson@merrion.bz	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
224405	WELL	PR	08/01/2022	GW	083-06470	LANIER FARMS 34-25 1	WK

General Comment:

SW Compliance Unit supervisor Steve Labowskie on location at 9:45 AM for noticed and schedule mechanical integrity test which was to be performed after drillout from remedial cementing casing repair. Rig crews were waiting on water trucks to perform initial squeeze and stated MIT would not be conducted until after holiday shut down. No updates were provided to ECMC staff, orm 42 has not been updated.

No Form 42 for MIRU in well file

No Form 42 for notice of remedial cementing in well file

2 Notices of other have no information and just refer to verbal conversations with Engineering staff. Notices are required to inform other work groups and local governments. See "workover" and "cementing" sections of report for corrective actions regarding Rule 405 Form 42 notices. See Operator Guidance on Form 42 notices in regards to updating notice of mechanical integrity test.

Location				
Overall Good: <input type="checkbox"/>				
Signs/Marker:				
Type	TANK LABELS/PLACARDS			
Comment:	Open top tank on north end of battery is unlabeled, FLIR camera does show a fluid level up to the loadout valve.			
Corrective Action:				Date:
Type	DRILLING/RECOMP			
Comment:				
Corrective Action:				Date:
Type	WELLHEAD			
Comment:				
Corrective Action:				Date:
Emergency Contact Number:				
Comment:	<input type="text"/>			
Corrective Action:	<input type="text"/>			Date: <input type="text"/>
Good Housekeeping:				
Type	OTHER			
Comment:	Oil running down side of stroage tank and accumulating at base			
Corrective Action:				Date:
Overall Good: <input type="checkbox"/>				
Spills:				
Type	Area	Volume		
In Containment: No				
Comment:	<input type="text"/>			
<input type="checkbox"/> Mutliple Spills and Releases?				
Venting:				
Yes/No	NO			
Comment:				
Corrective Action:				Date:
Flaring:				
Type				
Comment:	Crypto mining equipment and emission control devices on location			
Corrective Action:				Date:

Inspected Facilities											
Facility ID:	224405	Type:	WELL	API Number:	083-06470	Status:	PR	Insp. Status:	WK		
Cement											
Cement Contractor											
Contractor Name:					Drake					Contractor Phone:	
Surface Casing											
Cement Volume (sx):					Circulate to Surface:						
Cement Fall Back:					Top Job, 1" Volume:						
Intermediate Casing											
Cement Volume (sxs):					Good Return During Job:						
Production Casing											
Cement Volume (sx):					Good Return During Job:						
Plugging Operations											
Depth Plugs(feet range):					Cement Volume (sx):						
Good Return During Job:					Cement Type:						
Comment: Waiting on water and cement, plug at 5121', topo of squeeze will be ~ 3791'. No Form 42 - Notice of remedial cementing in wellfile. Notice of other referring to a phone call does not meet requirement for written notice.											
Corrective Action: File electronic Form 42 notice for remedial cementing retroactively (48 hours before cementing) per Rule 405.0					Date:						
Workover											
Comment: Rig supervisor stated that Drake Well Serice arrived location on 12/18/24											
Corrective Action: Retroactively submit Form 42 - Move In Rig Up for 48 hours prior to date rig moved in per Rule 405.e					Date:						

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

Optical Gas Imaging Survey

Survey Type: _____

Current Operations: ☐ Production ☐ Workover ☐ Flowback ☐ Referred to APCD

GPS(entrance of location): Lat: _____ Long: _____

Wind: _____ Speed: _____ (mph) Direction From: _____ Weather: _____ Temperature: _____ (F)

Assisting Staff: _____ Camera #: _____

☐ Visible Smoke ☐ Referred to CDPHE

Comment:

FLIR video of south crude oil tank shows emissions on high sensitivity mode only

Corrective Action:

Date: _____

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
700300777	INSPECTION PHOTOS	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6858912