

Note: Bradenhead blew down and had a trickle thru rest of test.

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303) 894-2100 Fax: (303) 894-2109



FOR OGCC USE ONLY

BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure > 25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: _____	3. BLM Lease No: _____	11. Date of Test: <u>12-21-2024</u>
2. Name of Operator: <u>Tyler Rockies Exploration</u>	5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut In
4. API Number: _____	6. Well Name: <u>Flader</u> Number: <u>#1</u>	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection
7. Location (Qtr/Sec, Twp, Rng, Meridian): <u>SUNE Sec. 30 T9S R59W</u>	9. Field Name: _____	<input type="checkbox"/> Clock/Intermittent
8. County: <u>Adams</u>	10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	<input type="checkbox"/> Plunger Lift
14. STEP 1: EXISTING PRESSURES		13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?
Record all pressures as found	Tubing: <u>0#</u> Prod. Casing: <u>8#</u> Intermediate Casing: <u>2#</u> Surface Casing: <u>2#</u>	15. STEP 2: See instructions above.

16. STEP 3: BRADENHEAD TEST						
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: <u>Tubing</u>	Fm: <u>Tubing</u>	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas	00:	4:15	0#	8#		B-D
	05:	4:20				0#
	10:	4:25				
	15:	4:30				
	20:	4:35				
	25:	4:40				
30:	4:45		0#	8#		0#
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		Note instantaneous Bradenhead PSIG at end of test: <u>0#</u>				
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) <u>None</u>						
Sample cylinder number: _____						

17. STEP 4: INTERMEDIATE CASING TEST						
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: <u>Tubing</u>	Fm: <u>Tubing</u>	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas	00:					
	05:					
	10:					
	15:					
	20:					
	25:					
30:						
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		Note instantaneous Intermediate Casing PSIG at end of test: >				
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____						
Sample cylinder number: _____						
18. Comments: _____						

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Vic Behrens Title: Lease Operator Phone: 303-810-6382Signed: Vic Behrens Title: _____ Date: 12-21-2024

WITNESSED BY: _____ Title: _____ Agency: _____

Note: Water stood at the top of the bradenhead pipe but didn't run over.

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BRADENHEAD TEST REPORT

Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: _____	3. BLM Lease No: _____	11. Date of Test: <u>12-21-24</u>
2. Name of Operator: <u>Tyler Rockies Exploration</u>	5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	12. Well Status: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Shut In
4. API Number: _____	6. Well Name: <u>Adams</u> Number: <u>#1</u>	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input type="checkbox"/> Injection
7. Location (Qtr, Sec, Twp, Rng, Meridian): <u>S4NE Sec 31 T35 R59W</u>	9. Field Name: _____	<input type="checkbox"/> Clock/Intermittent
8. County: <u>Adams</u>	10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	<input type="checkbox"/> Plunger Lift
14. STEP 1: EXISTING PRESSURES		13. Number of Casing Strings: <input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?
Record all pressures as found	Tubing: <input checked="" type="checkbox"/> Fm: _____	15. STEP 2: See instructions above.
Tubing: <input checked="" type="checkbox"/> Fm: <u>Isand</u>	Prod. Casing: <input checked="" type="checkbox"/> Fm: <u>Isand</u>	
Intermediate Casing: <input checked="" type="checkbox"/> Fm: _____	Surface Casing: <input checked="" type="checkbox"/> Fm: <u>0#</u>	

16. STEP 3: BRADENHEAD TEST						
Buried valve? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Confirmed open? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: <u>Isand</u> Tubing: _____	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas		00:	<u>2:50</u>	<u>0#</u>	<u>3#D</u>	<u>0#</u>
		05:	<u>2:55</u>		<u>0#</u>	
		10:	<u>3:00</u>			
		15:	<u>3:05</u>			
		20:	<u>3:10</u>			
		25:	<u>3:15</u>			
		30:	<u>3:20</u>		<u>0#</u>	<u>0#</u>
BRADENHEAD SAMPLE TAKEN? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		Note instantaneous Bradenhead PSIG at end of test: <u>> 0#</u>				
Character of Bradenhead fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) <u>None</u>						
Sample cylinder number: _____						

17. STEP 4: INTERMEDIATE CASING TEST						
Buried valve? <input type="checkbox"/> Yes <input type="checkbox"/> No	Confirmed open? <input type="checkbox"/> Yes <input type="checkbox"/> No	Elapsed Time (Min:Sec)	Fm: _____ Tubing: _____	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow
With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below: O = No Flow; C = Continuous; D = Down to 0; V = Vapor H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas		00:				
		05:				
		10:				
		15:				
		20:				
		25:				
		30:				
INTERMEDIATE SAMPLE TAKEN? <input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Gas <input type="checkbox"/> Liquid		Note instantaneous Intermediate Casing PSIG at end of test: <u>></u>				
Character of Intermediate fluid: <input type="checkbox"/> Clear <input type="checkbox"/> Fresh <input type="checkbox"/> Sulfur <input type="checkbox"/> Salty <input type="checkbox"/> Black <input type="checkbox"/> Other: (describe) _____						
Sample cylinder number: _____						
18. Comments: _____						

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Vic Behrens Title: Lease Operator Phone: 303-810-6382Signed: Vic Behrens Title: _____ Date: 12-21-2024

WITNESSED BY: _____ Title: _____ Agency: _____

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Step 1. Record all tubing and casing pressures as found.
Step 2. Sample now, if intermediate or surface casing pressure >25 psi. In sensitive areas, 1 psi.
Step 3. Conduct Bradenhead test.
Step 4. Conduct intermediate casing test.
Step 5. Send report to BLM within 30 days and to OGCC within 10 days. Include wellbore diagram if not previously submitted or if wellbore configuration has changed since prior program. Attach gas and liquid analyses if sampled.

1. OGCC Operator Number: _____	11. Date of Test: <u>12-21-24</u>
2. Name of Operator: <u>Tyler Rockies Exploration</u>	12. Well Status: <input type="checkbox"/> Flowing <input type="checkbox"/> Shut In
3. BLM Lease No: _____	<input type="checkbox"/> Gas Lift <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Injection
4. API Number: _____	<input type="checkbox"/> Clock/Intermittent
5. Multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Plunger Lift
6. Well Name: <u>Cowell</u>	13. Number of Casing Strings: _____
7. Location (Qtr, Sec, Twp, Rng, Meridian): <u>NENW Sec 31 T35 R59W</u>	<input checked="" type="checkbox"/> Two <input type="checkbox"/> Three <input type="checkbox"/> Liner?
8. County: <u>Adams</u>	15. _____
9. Field Name: _____	STEP 2: See instructions above.
10. Minerals: <input checked="" type="checkbox"/> Fee <input type="checkbox"/> State <input type="checkbox"/> Federal <input type="checkbox"/> Indian	

14. STEP 1: EXISTING PRESSURES

Record all pressures as found	Tubing: <input checked="" type="checkbox"/> Fm: _____	Tubing: <u>Vac</u> Fm: <u>J-sand</u>	Prod. Casing: <u>Slight</u> Fm: <u>J-sand</u>	Intermediate Cag: <input checked="" type="checkbox"/>	Surface Casing: <u>0#</u>
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16. STEP 3: BRADENHEAD TEST

Buried valve? ☐ Yes ☒ No Confirmed open? ☒ Yes ☐ No

With gauges monitoring production, intermediate casing and tubing pressures, open surface casing (bradenhead) valve (if no intermediate casing, monitor only the production casing and tubing pressures.) Record pressures at five minute intervals. Define characteristics of flow in "Bradenhead Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas

BRADENHEAD SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Bradenhead fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe) None

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: <u>J-sand</u> Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Bradenhead Flow:
00:	<u>Vac</u>	<u>Vac</u>	<u>0#</u>	<u>0#</u>
05:	<u>3:30</u>	<u>0#</u>	<u>0#</u>	<u>0#</u>
10:	<u>3:35</u>	<u>0#</u>	<u>0#</u>	<u>0#</u>
15:	<u>3:40</u>	<u>0#</u>	<u>0#</u>	<u>0#</u>
20:	<u>3:45</u>	<u>0#</u>	<u>0#</u>	<u>0#</u>
25:	<u>3:50</u>	<u>0#</u>	<u>0#</u>	<u>0#</u>
30:	<u>3:55</u>	<u>0#</u>	<u>0#</u>	<u>0#</u>
35:	<u>4:00</u>	<u>0#</u>	<u>0#</u>	<u>0#</u>

Note instantaneous Bradenhead PSIG at end of test: 0#

17. STEP 4: INTERMEDIATE CASING TEST

Buried valve? ☐ Yes ☒ No Confirmed open? ☒ Yes ☐ No

With gauges monitoring production casing and tubing pressures, open the intermediate casing valve. Record pressures at five minute intervals. Characterize flow in "Intermediate Flow" column using letter designations below:
O = No Flow; C = Continuous; D = Down to 0; V = Vapor
H = Water H2O; M = Mud; W = Whimper; S = Surge; G = Gas

INTERMEDIATE SAMPLE TAKEN?
☐ Yes ☒ No ☐ Gas ☐ Liquid

Character of Intermediate fluid: ☐ Clear ☐ Fresh
☐ Sulfur ☐ Salty ☐ Black
☐ Other: (describe) _____

Sample cylinder number: _____

Elapsed Time (Min:Sec)	Fm: _____ Tubing:	Production Casing PSIG	Intermediate Casing PSIG	Intermediate Flow:
00:				
05:				
10:				
15:				
20:				
25:				
30:				

Note instantaneous Intermediate Casing PSIG at end of test: >

18. Comments: _____

19. STEP 5: See instructions above.

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Test Performed by: Vic Behrens Title: Lease Operator Phone: 303-810-6582

Signed: Vic Behrens Title: _____ Date: 12-21-2024

WITNESSED BY: _____ Title: _____ Agency: _____

Note: Production csg. was on slight vac for 20 sec. - 0 the rest of the test.