



Form 3 - Financial Assurance Plan

Summary Information Overview

Form Name: **Form 3 - Financial Assurance Plan**
Document Number: **404043093**
Date Submitted: **12/31/2024**

Operator Information

Operator Number: **42300**
Operator Name: **HUNTINGTON ENERGY LLC**
Operator Address: **908 NW 71ST STREET ATTN: CATHERINE SMITH**
Operator City: **OKLAHOMA CITY**
Operator State: **OK**
Operator Zip: **73116**
First Name: **ECMC_Sharon Schoepflin_FA Plan Specialist**
Last Name: **on behalf of Operator_Tribal Wells Only**
Contact Phone: **(303) 894-2100**
Contact Email: **sharon.schoepflin@state.co.us**
Initial Plan: ☒
Revised Plan: ☐
Docket Number:
Commission Order:
Subsidiary Operators: **None**
Revised Plan Description:
Operator Transfer Type:
Operator's Total Oil Production: **113**
Operator's Total Gas Production: **131,939**
Operator's Aggregate GOR: **1,167,601.77**
Operator's GOR Determination: **MCFE**
Operator's Average Daily Per-Well Production: **27.85 MCFE**
Public Company: **NO**
Current Approved Plan Option:

Well Data

Well Status Data Reported Plugged Wells are excluded.

Status	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Active	0	0	0	0
Active Permit	0	0	0	0
Domestic	0	0	0	0
Drilling	0	0	0	0
Injecting	0	0	0	0
Producing	10	0	10	0
Shut In	3	0	3	0
Suspended Operations	0	0	0	0
Temporarily Abandoned	0	0	0	0
Waiting on Completion	0	0	0	0
TOTALS	13	0	13	0

Well Designation Data

Designation	Total	With Federal Financial Assurance	Tribal Wells	Subject to Rule 702
Defined Inactive	3	0	3	0
Noticed Inactive	0	0	0	0
Inactive Exception	0	0	0	0
Out of Service	0	0	0	0
Out of Service Repurposed	0	0	0	0
Low Producing	6	0	6	0

Number of Inactive Wells: 0
Number of Wells Plugged (2024): 0
Number of Wells Plugged (2023): 1
Number of Wells Plugged (2022): 0
Number of Wells Plugged (2021): 0
Asset Retirement Planning Description: No wells subject to Rule 702.
Plugged Wells Have Not Passed Final Reclamation:

	Have Not Passed Final Reclamation	Were Covered by Financial Assurance in Previous FA Plan
Reported Plugged (RP) Wells:	0	0
Dry & Abandoned (DA) Wells:	0	0
Plugged & Abandoned (PA) Wells:	0	0
TOTAL:	0	0

FA Types & Bond Riders

Surety Bond: ☒
Is Operator's financial assurance partially or entirely provided through one or more bond riders?: NO

Plan Options

Financial Assurance Plan Option: 2

Financial Assurance for Wells Option 2

Operator chooses to use their Demonstrated Costs for Single Well Financial Assurance (SWFA): ☐

Total Number of Wells: **13**

5% of Total Wells: **0**

Number of Non-Low Producing Wells Covered by Per-Well Blanket: **0**

Number of Low Producing Wells Covered by Per-Well Blanket: **0**

Total Number of Blanket Wells **0**

Amount of Blanket Financial Assurance per Well **\$18,000.00**

Total Amount of Per-Well Blanket Financial Assurance **\$0.00**

Number of Low Producing Wells with SWFA: **0**

Amount of SWFA for Low Producing Wells using ECMC Costs: **\$0.00**

Amount of SWFA for Low Producing Wells using Operator's Demonstrated Costs: **\$0.00**

Number of Out of Service Wells with SWFA: **0**

Amount of SWFA for Out of Service Wells using ECMC Costs: **\$0.00**

Amount of SWFA for Out of Service Wells using Operator's Demonstrated Costs: **\$0.00**

Number of Out of Service Wells with Other Financial Assurance: **0**

Amount of Other Financial Assurance for Out of Service Wells: **\$0.00**

Total Financial Assurance for Wells: **\$0.00**

Other Financial Assurance

Number of Centralized E&P Waste Management Facilities with Financial Assurance: **0**

Amount of Financial Assurance for Centralized E&P Waste Management Facilities: **\$0.00**

Number of Remediation Projects with Financial Assurance: **0**

Amount of Financial Assurance for Remediation Projects: **\$0.00**

Amount of Blanket Financial Assurance for Seismic Operations: **\$0.00**

Number of Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **0**

Amount of Financial Assurance for Gas Gathering, Gas Processing, and Underground Gas Storage Facilities: **\$0.00**

Number of Produced Water Transfer Systems: **0**

Amount of Financial Assurance for Produced Water Transfer Systems: **\$0.00**

Number of Commercial Disposal Facilities: **0**

Amount of Financial Assurance for Commercial Disposal Facilities: **\$0.00**

Amount of Statewide Blanket Surface Owner Protection Bond: **\$0.00**

Number of Individual Surface Owner Protection Bonds: **0**

Total Amount of Individual Surface Owner Protection Bonds: **\$0.00**

Operator's Financial Assurance Summary

Amount of Financial Assurance Required per Rule 702: **\$0.00**

Amount of Financial Assurance Required per Rule 703: **\$0.00**

Amount of Financial Assurance Required per Rule 704: **\$0.00**

Total Amount of Financial Assurance the Operator will provide to the Commission no later than 90 days from the Commission's approval of the Financial Assurance Plan: **\$0.00**

Attachments

Attached Files:

Doc Num	Attachment name	File name	Uploaded
404043668	CERTIFICATION OF FINANCIAL CAPABILITY	Huntington CFC 2016_0095 PerfBond.pdf	12/31/2024 12:40:18 AM

Signature and Certification

Form Created: **12/30/2024**

I hereby certify all statements made on this form are, to the best of my knowledge at the time of submittal, true, correct, and complete.

Operator Comments: **Form has been submitted administratively on behalf of the Operator to document that no Rule 702 Financial Assurance is required as of the date of this form creation. All wells are Tribal and not subject to ECMC jurisdiction.**

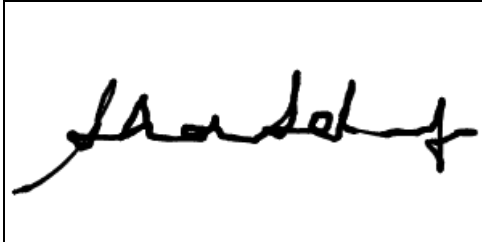
Name: **Sharon Schoepflin**

Title: **Financial Assurance & Audit Supervisor**

Email: **sharon.schoepflin@state.co.us**

Phone: **(720) 467-4887**

Signature:



Associated Documents

404043669 - FORM 3 WELL LIST

404043670 - FORM 3 INACTIVE WELLS

404043671 - FORM 3 OTHER FINANCIAL ASSURANCE

404043672 - FORM 3 PLUGGED WELLS HAVE NOT PASSED FINAL RECLAMATION

General Comments

User Group	Comment	Comment Date
Financial Assurance	Form has been submitted administratively on behalf of the Operator to document that no Rule 702 Financial Assurance is required as of the date of this form creation. All wells are Tribal and not subject to ECMC jurisdiction.	12/31/2024

