

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/23/2024

Submitted Date:

12/30/2024

Document Number:

717000226**FIELD INSPECTION FORM**Loc ID 319999 Inspector Name: Finkenbinder, Chane On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 74165Name of Operator: RENEGADE OIL & GAS COMPANY LLCAddress: 6155 S MAIN STREET #225City: AURORA State: CO Zip: 80016**Status Summary:**☐ THIS IS A FOLLOW UP INSPECTION☒ FOLLOW UP INSPECTION REQUIRED☐ NO FOLLOW UP INSPECTION REQUIRED**Findings:**9 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Ingvie, Ed	(303) 680-4725	ed@renegadeoilandgas.com	<a href="#">All Inspections</a>
Espinosa, Bill		billespinosa30@yahoo.com	<a href="#">Inspections</a>
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	<a href="#">All Inspections</a>

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
202201	WELL	SI	07/01/2023	GW	001-07606	UPRR 48 PAN AM H 1	SI

**General Comment:**[Routine Inspection](#)

**Location**Overall Good: ☒

Emergency Contact Number:

Comment: Adequate

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Unnecessary / unused equipment on location (used tubing/pipe, sucker rod and tank)		
Corrective Action:	Rule 606:Unnecessary / unused equipment. Within the designated setback remove unnecessary / unused equipment per Rule 606. Corrective Action Date 1/10/2025 days. See attached photos #5-7		Date: 01/10/2025

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Bradenhead	# 1		corrective date
Comment:			
Corrective Action:		Date:	
Type: Gas Meter Run	# 1		
Comment:			
Corrective Action:		Date:	
Type: Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 1		
Comment:			
Corrective Action:		Date:	
Type: Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment:			
Corrective Action:		Date:	

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS	
CRUDE OIL	1	300 BBLS	STEEL AST		39.840836,-104.378609	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

Contents	#	Capacity	Type	Tank ID	SE GPS	
PRODUCED WATER	1	300 BBLS	FIBERGLASS AST		,	
Comment:						
Corrective Action:						Date:

**Paint**

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					Date:

**Wells Served By Facilities Above**

API Number
001-07606

**AirsID**

API Number	AirsID
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**Venting:**

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

**Flaring:**

Type		
Comment:		
Corrective Action:		Date:



Inspected Facilities

Facility ID: 202201

Type: WELL

API Number: 001-07606

Status: SI

Insp. Status: SI

Idle Well

Purpose: ☒ Shut In

☐ Temporarily Abandoned

Reminder:

Comment: SI

Corrective Action:

Date:

BradenHead

Date of Last Brhd Test: 12/07/2023

Annual Brhd Completed?

Last Brhd Test Results

Initial Surf Csg Pressure: 0

Fluid Type: NONE

End Surf Csg Pressure: 0

Comment: Appears to be plumbed to the surface

Corrective Action:

Date:

The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12

ECMC Comments

Comment	User	Date
<div>CECMC Inspection Report Summary</div> <div>On Monday December 23rd at approximately 12:48pm. I, Inspector Chane Finkenbinder, conducted an on-site inspection.</div> <div>Operator: RENEGADE OIL &amp; GAS</div> <div>Location name: UPRR 48 PAN AM H#1</div> <div>API # 001-07606</div> <div>Location ID #: 319999</div> <div>County: Adams</div> <div>While there, I observed a shut in well.</div> <div>During this inspection the following possible compliance issues were observed:</div> <div>Rule 606: Unnecessary / unused equipment (used tubing/piping, sucker rod and tank).</div> <div>Within the designated setback, remove unnecessary / unused equipment per Rule 606.</div> <div>Corrective Action Date 1/10/2025 days. See attached photo #5-7</div> <div>A follow up on this site inspection needs to be conducted to ensure the compliance issues have been corrected to comply with CECMC rules.</div> <div>This is a summary of inspection report.</div>	finkenbc	12/30/2024

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
717000233	Inspection photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6857601">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6857601</a>