

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/16/2024

Submitted Date:

12/20/2024

Document Number:

707801285**FIELD INSPECTION FORM**

Loc ID 413466	Inspector Name: Ramsey, Scott	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input checked="" type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED
Operator Information: ECMC Operator Number: <u>10456</u> Name of Operator: <u>CAERUS PICEANCE LLC</u> Address: <u>1001 17TH STREET #1600</u> City: <u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>				Findings: <u>15</u> Number of Comments <u>1</u> Number of Corrective Actions <input checked="" type="checkbox"/> Corrective Action Response Requested ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
, QB		ecmc.inspections@qb-energy.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
412626	WELL	PR	02/16/2012	GW	103-11529	PICEANCE CREEK UNIT 296-6B5	PR
412628	WELL	PR	02/18/2012	GW	103-11530	PICEANCE CREEK UNIT 296-6B4	PR
412650	WELL	PR	09/01/2020	GW	103-11531	PICEANCE CREEK UNIT 296-6B7	PR
412651	WELL	PR	09/01/2024	GW	103-11534	PICEANCE CREEK UNIT 296-6B8	PR
412652	WELL	PR	02/26/2012	GW	103-11533	PICEANCE CREEK UNIT 296-6B10	PR
412653	WELL	PR	02/15/2022	GW	103-11532	PICEANCE CREEK UNIT 296-6B9	PR
413071	WELL	PR	02/24/2012	GW	103-11546	PICEANCE CREEK UNIT 296-6B1	PR
413072	WELL	TA	11/10/2021	GW	103-11545	PICEANCE CREEK UNIT 296-6B2	PA
413073	WELL	PR	12/01/2017	GW	103-11547	PICEANCE CREEK UNIT 296-6B6	PR
413074	WELL	PR	02/21/2012	GW	103-11548	PICEANCE CREEK UNIT 296-6B3	PR

General Comment:

ECMC Inspection Report Summary

On Monday 12/16/2024, I, Inspector Scott Ramsey, conducted a routine inspection at Caerus PCU 296-6B, at Location # 413466 in Rio Blanco county Colorado.

Any Corrective Actions from previous Inspections that have not been addressed are still applicable.

While there, I observed normal production operations. This location is within or in close proximity to a CPW Density/High Priority Habitat, black bear, NSO habitat, Wildlife Management Area. Operator (Caerus) has provided documentation of their Best Management Practices for Sediment Tracking Controls.

During this inspection the following compliance issues were observed:

1. Well signage lacks proper information

Refer to photograph of observed compliance issue.

A follow up on this site inspection may be conducted to ensure the compliance issues have been corrected to comply with COGCC rules. This is a summary of inspection report.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:	Well signage lacks proper information		
Corrective Action:	Provide proper well signage	Date:	01/31/2025
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 911/970-285-2615

Corrective Action:

Date: _____

Good Housekeeping:

Type	DEBRIS		
Comment:			
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Equipment:**

Type: Plunger Lift	# 9		corrective date
Comment:			
Corrective Action:		Date:	
Type: Horizontal Separator	# 2		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 7		
Comment:	cemical tanks 1 is tempory		
Corrective Action:		Date:	
Type: Bradenhead	# 9		
Comment:			
Corrective Action:		Date:	

Venting:

Yes/No	NO		
Comment:			
Corrective Action:		Date:	

Flaring:			
Type			
Comment:			
Corrective Action:		Date:	

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Inspected Facilities				
Facility ID:	412626	Type:	WELL	API Number: 103-11529 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	412628	Type:	WELL	API Number: 103-11530 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	412650	Type:	WELL	API Number: 103-11531 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	412651	Type:	WELL	API Number: 103-11534 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	412652	Type:	WELL	API Number: 103-11533 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	412653	Type:	WELL	API Number: 103-11532 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	413071	Type:	WELL	API Number: 103-11546 Status: PR Insp. Status: PR
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	413072	Type:	WELL	API Number: 103-11545 Status: TA Insp. Status: PA
Producing Well				
Comment:	Producing			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				

Cement			
<u>Cement Contractor</u>			
Contractor Name: _____		Contractor Phone: _____	
<u>Surface Casing</u>			
Cement Volume (sx): _____		Circulate to Surface: _____	
Cement Fall Back: _____		Top Job, 1" Volume: _____	
<u>Intermediate Casing</u>			
Cement Volume (sxs): _____		Good Return During Job: _____	
<u>Production Casing</u>			
Cement Volume (sx): _____		Good Return During Job: _____	
<u>Plugging Operations</u>			
Depth Plugs(feet range): _____		Cement Volume (sx): _____	
Good Return During Job: _____		Cement Type: _____	
<u>Comment:</u> Well was plugged 10/7/2023 From 6 on file document #403663713			
Corrective Action: _____		Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 413073	Type: WELL	API Number: 103-11547	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing			
Corrective Action: _____		Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID: 413074	Type: WELL	API Number: 103-11548	Status: PR Insp. Status: PR
Producing Well			
Comment: Producing			
Corrective Action: _____		Date: _____	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Limited storm water inspection due to snow cover.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404037578	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6837050
707801290	Photo log	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6837034