

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/10/2024

Submitted Date:

12/19/2024

Document Number:

715201312**FIELD INSPECTION FORM**Loc ID 414696 Inspector Name: Welsh, Brian On-Site Inspection ☐ 2A Doc Num: ☐**Operator Information:**ECMC Operator Number: 10722Name of Operator: KTM OPERATING LLCAddress: 2851 JOHNSTON ST PMB 550City: LAFAYETTE State: LA Zip: 70503**Status Summary:**

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED

Findings:19 Number of Comments1 Number of Corrective Actions☒ Corrective Action Response Requested**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Vincent, Kenny	(337) 654-9404	kvincent@reagan.com	Principal Agent
Hecht, Jaime	832-531-1711	jaime.hecht@dynacloud.io	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
414750	WELL	SI	04/01/2024	OW	073-06398	CRAIG 16-32	SI

General Comment:

SE Compliance Specialist Brian Welsh conducted a routine field inspection of the well location and equipment

Location**Lease Road:**

Type	Access		
comment:	Dirt road through pasture		
Corrective Action	L	Date:	

Overall Good: ☒**Signs/Marker:**

Type	WELLHEAD		
Comment:	Lease sign by access to wellhead		
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:	Stickers on tanks and treater		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	Lease sign at tank battery		
Corrective Action:		Date:	

Emergency Contact Number:

Comment:		
Corrective Action:		Date: _____

Good Housekeeping:

Type	STORAGE OF SUPL		
Comment:	Open top work tank stored on west side of tank battery. Tank needs removed from location		
Corrective Action:		Date:	

Overall Good: ☒**Spills:**

Type	Area	Volume		
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In Containment: No

Comment: ☐ Multiple Spills and Releases?**Fencing/:**

Type	SEPARATOR		
Comment:	Wire fence around treater		
Corrective Action:		Date:	
Type	PUMP JACK		
Comment:	Metal panels around unit and wellhead		
Corrective Action:		Date:	
Type	TANK BATTERY		
Comment:	Wire fence around tank battery		
Corrective Action:		Date:	

Equipment:			corrective date
Type: Prime Mover	# 1		
Comment: Ajax gas engine			
Corrective Action:		Date:	
Type: Emission Control Device	# 1		
Comment: 24" ECD on south side of tank battery			
Corrective Action:		Date:	
Type: Vertical Heater Treater	# 1		
Comment: Treater on west side of tank battery			
Corrective Action:		Date:	
Type: Ancillary equipment	# 3		
Comment: Day drum, gas scrubber, solar powered cathodic rectifier			
Corrective Action:		Date:	
Type: Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Type: Pump Jack	# 1		
Comment: Sentry 320			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	STEEL AST		38.866710,-103.577870
Comment: Tank battery is 1210' west of wellhead					
Corrective Action:					Date:

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Comment:					
Corrective Action:					
Date:					
Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	2	200 BBLS	STEEL AST		38.866710,-103.577870
Comment: Water tanks on east side of oil tanks					
Corrective Action:					
Date:					

Paint

Condition	
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Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Comment:	Shared containment for oil tanks			
Corrective Action:				Date:

Venting:

Yes/No		
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	414750	Type:	WELL	API Number:	073-06398	Status:	SI	Insp. Status:	SI
Producing Well									
Comment:	Well is SI at time of inspection. Tank battery is 1210' W of wellhead @ 38.866710/-103.577870								
	Last reported production was 8/1/24								
Corrective Action:	Submit reports as per Rule 207						Date:	01/19/2025	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404035868	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6834989
715201397	Pumping unit	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6834942
715201398	ECD on south side of tanks	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6834943
715201399	tank battery	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6834944