

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/18/2024

Submitted Date:

12/18/2024

Document Number:

715501013**FIELD INSPECTION FORM**Loc ID 312968 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num: **Operator Information:**ECMC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
-
- ☒
- FOLLOW UP INSPECTION REQUIRED
-
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

Findings:22 Number of Comments9 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM
PREVIOUS INSPECTIONS THAT HAVE NOT
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
100421	PIT		09/23/1999		-	POWDER WASH FED. 28-3	
100424	PIT		09/23/1999		-	POWDER WASH FED. 28-3	
223072	WELL	PR	08/26/1981	GW	081-06434	POWDER WASH FEDERAL 28-3	PR

General Comment:

ECMC Inspection Report Summary

On Wednesday, 12/18/2024, Inspector Kirby Burchett, conducted a follow up inspection at Antler Energy LLC on the Powder Wash Federal 28-3 well, Location #312968, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502227 on 12/19/23 and 2 previous inspections dating back to 6/6/23. The following corrective actions have not been resolved and original due dates remain:

1. Random debris.
2. Unused equipment.
3. Production pit containing liquid open to wildlife.
4. No tank battery sign.
5. Stained soils.
6. Equipment open to wildlife.
7. Wellhead sign missing required information.
8. Open end tank valves.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

LocationOverall Good: ☐**Signs/Marker:**

Type	CONTAINERS		
Comment:	Operators will ensure that container and tank labels are well maintained and legible, and will replace damaged or vandalized labels within 10 days of discovery that the label is no longer legible or is damaged.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Wellhead sign missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date:	08/06/2023
Type	OTHER		
Comment:	Separator units include attached storage tanks. No form of labeling or markers are present to identify a potential hazard or the contents of the storage tank.		
Corrective Action:		Date:	
Type	BATTERY		
Comment:	No tank battery sign.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/07/2023
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 307-380-7616

Corrective Action:

Date: _____

Good Housekeeping:

Type	OTHER		
Comment:	Open top pit inside tank battery with insufficient wildlife protection.		
Corrective Action:	Install or repair wildlife protection equipment.	Date:	06/17/2023
Type	UNUSED EQUIPMENT		
Comment:	Out of Service equipment on location		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	07/05/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/14/2023

Overall Good: ☐

Spills:					
Type	Area	Volume			
Crude Oil	Tank				
Comment:	Soil staining all around tank battery.				
Corrective Action:	Remove and properly dispose of oily waste and stained soils			Date:	06/22/2023
Lube Oil	Pump Jack				
Comment:	Leaking equipment and stained soils.				
Corrective Action:	Repair leaks. Clean up, remove and properly dispose of oily waste and stained soils.			Date:	06/22/2023

In Containment: No

Comment:

☐ Multiple Spills and Releases?

Fencing/:				
Type	WELLHEAD			
Comment:	Livestock fence and barbed wire			
Corrective Action:				Date:

Equipment:				corrective date
Type: Gas Meter Run	# 1			
Comment:	All equipment not hooked up or out of service will be removed from location.			
Corrective Action:				Date:
Type: Ancillary equipment	# 1			
Comment:	Lube oil tank unlabeled and lacking spill containment			
Corrective Action:				Date:
Type: Horizontal Heater Treater	# 1			
Comment:	All equipment not hooked up or out of service will be removed from location.			
Corrective Action:				Date:
Type: Bird Protectors	# 7			
Comment:	Tank heater stack lacking bird protector. On the ground inside tank battery.			
Corrective Action:	All stacks, vents, or other openings will be equipped with screens or other appropriate equipment to prevent entry by wildlife, including birds and bats.			Date: 06/17/2023
Type: Horizontal Heated Separator	# 2			
Comment:	All equipment not hooked up or out of service will be removed from location.			
Corrective Action:				Date:
Type: Bradenhead	# 1			
Comment:				
Corrective Action:				Date:
Type: Pump Jack	# 1			
Comment:				
Corrective Action:				Date:
Type: Vertical Heater Treater	# 1			

Comment:	All equipment not hooked up or out of service will be removed from location.		Date:	
Corrective Action:			Date:	
Type: Deadman # & Marked	# 4			
Comment:			Date:	
Corrective Action:			Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	4	400 BBLs	HEATED STEEL AST		,
Comment:	Open end tank valves.				
Corrective Action:	All loadline valves or tank valves that can be used as a loadline will be capped or plugged				Date: 06/11/2023

Paint

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities						
Facility ID:	100421	Type:	PIT	API Number: -	Status:	Insp. Status:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	100424	Type:	PIT	API Number: -	Status:	Insp. Status:
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						
Facility ID:	223072	Type:	WELL	API Number: 081-06434	Status: PR	Insp. Status: PR
Producing Well						
Comment:	September 2024 Production Report Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.					
Corrective Action:					Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12						

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action: Date:

Pits: ☐ NO SURFACE INDICATION OF PIT

Type: Evaporation Lined: NO Pit ID: 100421 Lat: 40.889639 Long: -108.298966

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action Date:

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Corrective Action Date:

Netting:

Netting Type: Metal Grid Netting Condition: Sagging into pit contents

Comment:

Corrective Action Date:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Comment:

Corrective Action Date:

Type: Produced Water Lined: NO Pit ID: 100424 Lat: 40.889639 Long: -108.298966

Reference Point: Other: Length: Width:

Lining:

Liner Type: Liner Condition:

Comment:

Corrective Action Date:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Corrective Action Date:

Netting:

Netting Type: <u>Mesh</u>		Netting Condition: <u>Holes</u>	
Comment:			
Corrective Action			
Anchor Trench Present:		Oil Accumulation:	2+ feet Freeboard:
Comment:			
Corrective Action			

Attached Documents

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404034655	INSPECTION SUBMITTED	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831482
715501014	Inspection Photos	https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831478