

**FORM  
INSP**Rev  
X/20**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/18/2024

Submitted Date:

12/18/2024

Document Number:

715501011**FIELD INSPECTION FORM**Loc ID 312970 Inspector Name: Burchett, Kirby On-Site Inspection ☐ 2A Doc Num:                     **Operator Information:**ECMC Operator Number: 10407Name of Operator: ANTLER ENERGY LLCAddress: PO BOX 104City: BAGGS State: WY Zip: 82321**Status Summary:**

- ☒
- THIS IS A FOLLOW UP INSPECTION
- 
- ☒
- FOLLOW UP INSPECTION REQUIRED
- 
- ☐
- NO FOLLOW UP INSPECTION REQUIRED

**Findings:**24 Number of Comments10 Number of Corrective Actions

- ☒
- Corrective Action Response Requested

**ANY CORRECTIVE ACTION(S) FROM  
PREVIOUS INSPECTIONS THAT HAVE NOT  
BEEN ADDRESSED ARE STILL APPLICABLE****Contact Information:**

Contact Name	Phone	Email	Comment
Enforcement, ECMC		dnr_cogccenforcement@state.co.us	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Evans, Clay	(307) 380-7616	clay@antler-energy.com	

**Inspected Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
112982	PIT	AC	09/23/1999		-	AMOCO FEDERAL 22-1	AC
223077	WELL	PR	07/31/2003	OW	081-06439	AMOCO-FEDERAL 21-1	PR

**General Comment:**

#### ECMC Inspection Report Summary

On Wednesday, 12/18/2024, Inspector Kirby Burchett, conducted a follow up inspection at Antler Energy LLC on the Amoco Federal 21-1 well, Location #312970, in Moffat County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District with High Priority, NSO, Density and Other Consultation Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #702502224 on 12/19/23 and 2 previous inspections dating back to 6/6/23. The following corrective actions have not been resolved and original due dates remain:

1. Random debris.
2. Unused equipment.
3. Tank missing required information.
4. Pit containing liquid open to wildlife.
5. No tank battery sign.
6. Stained soils.
7. Two pits on location. Only one Pit ID.
8. Well sign missing required information.
9. Unlabeled drums and containers.

Refer to Inspection Photos for observed compliance issues.

While there during normal operations no additional compliance issues were observed.

A follow up on this site inspection will be conducted to ensure all compliance issues have been corrected to comply with ECMC rules.

**Location**Overall Good: ☐**Signs/Marker:**

Type	TANK LABELS/PLACARDS		
Comment:	Production tank missing required information.		
Corrective Action:	All Tanks with a capacity of 10 Barrels or greater will be labeled or posted with the following information: Name of Operator; Operator's emergency contact telephone number; Tank capacity; Tank contents; and NFPA label or equivalent globally harmonized label.	Date:	06/17/2023
Type	BATTERY		
Comment:	No tank battery sign.		
Corrective Action:	The Tank battery sign will be no less than 3 square feet and no more than 6 square feet, and will provide: Name of the Operator; Telephone number at which the Operator can be reached at all times; Telephone number for local emergency services (911 where available); The public road used to access the Tank battery site; Well name(s) and API number(s) associated with the Tank battery and the legal location of the Well(s); and Location, including the quarter/quarter section, of the Tank battery.	Date:	07/07/2023
Type	OTHER		
Comment:	As Location Entrance signs are replaced: The Well name; The Commission's Location identification number (ID #); The Operator's telephone number where it may be reached at all times; and the Telephone number(s) for local emergency services (911 where available) will be required.		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:	2 unlabeled drums and lube oil tank missing labels Containers that are used to store, treat, or otherwise handle a hazardous material and which are required to be marked, placarded, or labeled in accordance with the U.S. Department of Transportation's Hazardous Materials Regulations, will retain the markings, placards, and labels on the Container. Such markings, placards, and labels will be retained on the Container until it is sufficiently cleaned of residue and purged of vapors to remove any potential hazards.		
Corrective Action:		Date:	
Type	WELLHEAD		
Comment:	Missing required information		
Corrective Action:	The Wellhead sign will identify: The Well name; The API number; and Its legal location, including the quarter/quarter section.	Date:	08/06/2023

**Emergency Contact Number:**

Comment: 307-380-7616

Corrective Action:

Date: \_\_\_\_\_

**Good Housekeeping:**

Type	UNUSED EQUIPMENT		
Comment:	Production equipment out of service.		
Corrective Action:	All equipment not hooked up or out of service will be removed from location.	Date:	07/16/2023
Type	DEBRIS		
Comment:	Random debris		
Corrective Action:	All trash, rubbish, and other waste material will be properly contained until removed from the Oil and Gas Location. At no time will trash, debris, or rubbish be placed or remain on the ground.	Date:	06/14/2023

Type	OTHER			
Comment:	Pit inside tank battery open to wildlife.			
Corrective Action:	Install or repair wildlife protection equipment.		Date:	06/17/2023
Overall Good: <input type="checkbox"/>				
<b>Spills:</b>				
Type	Area	Volume		
Crude Oil	Tank			
Comment:	Loadline tub leaking to surrounding soils. Stained soil behind Crude Oil tanks			
Corrective Action:	Remove and properly dispose of oily waste and stained soils.		Date:	06/22/2023
Lube Oil	Pump Jack			
Comment:	Multiple staining of equipment due to leaks spreading to surrounding soil.			
Corrective Action:	Repair leaks. Remove and properly dispose of oily waste and stained soils.		Date:	06/22/2023
In Containment: No				
Comment:				
<input type="checkbox"/> Multiple Spills and Releases?				
<b>Fencing/:</b>				
Type	PIT			
Comment:	Livestock fence and barbed wire			
Corrective Action:			Date:	
Type	PUMP JACK			
Comment:	Manufacturer			
Corrective Action:			Date:	
Type	PIT			
Comment:	Livestock fence and barbed wire. Wire mesh cover in serious disrepair			
Corrective Action:			Date:	
<b>Equipment:</b>				
Type: Ancillary equipment	# 2			corrective date
Comment:	Unlabeled chemical drums on pumping unit with no containment.			
Corrective Action:	Label and install containment or remove from location.		Date:	06/22/2023
Type: Bird Protectors	# 4			
Comment:				
Corrective Action:			Date:	
Type: Pump Jack	# 1			
Comment:				
Corrective Action:			Date:	
Type: Ancillary equipment	# 1			
Comment:	Lube oil at engine unlabeled. No spill containment.			
Corrective Action:			Date:	

Type: Vertical Heater Treater	# 1	
Comment:	Out of service equipment needs to be removed from location.	
Corrective Action:		Date:
Type: Bradenhead	# 1	
Comment:		
Corrective Action:		Date:
Type: Deadman # & Marked	# 4	
Comment:		
Corrective Action:		Date:
Type: Horizontal Heated Separator	# 1	
Comment:	Out of service equipment needs to be removed from location.	
Corrective Action:		Date:

**Tanks and Berms:**

Contents	#	Capacity	Type	Tank ID	SE GPS
CRUDE OIL	2	400 BBLS	HEATED STEEL AST		,
Comment:					
Corrective Action:					Date:

**Paint**

Condition	
Other (Content)	
Other (Capacity)	
Other (Type)	

**Berms**

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate			
Comment:	Unlined			
Corrective Action:				Date:

**Venting:**

Yes/No	NO	
Comment:		
Corrective Action:		Date:

**Flaring:**

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities									
Facility ID:	112982	Type:	PIT	API Number:	-	Status:	AC	Insp. Status:	AC
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									
Facility ID:	223077	Type:	WELL	API Number:	081-06439	Status:	PR	Insp. Status:	PR
Producing Well									
Comment:	September 2024 Production Report Operators will report all existing oil and gas Wells that are not Plugged and Abandoned on the Form 7, Operator's Monthly Report of Operations within 45 days after the end of each month.								
Corrective Action:						Date:			
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12									

**Reclamation - Storm Water - Pit****Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:  Date:

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Type: Produced Water Lined: ☐ Pit ID: 112982 Lat: 40.893269 Long: -108.294166

Reference Point:  Other:  Length:  Width:

**Lining:**

Liner Type:  Liner Condition:

Comment:

Corrective Action  Date:

**Fencing:**

Fencing Type: Livestock Fencing Condition:

Comment:

Corrective Action  Date:

**Netting:**

Netting Type: Mesh Netting Condition: Holes

Comment: Maintenance required

Corrective Action  Date:

Anchor Trench Present: ☐ Oil Accumulation: ☐ 2+ feet Freeboard: ☐

Comment: 2 pits on location. 1 fenced on the Northwest corner of location with no netting. Pit is dry and appears to be not in use. Pit inside tank containment has water in it with holes in netting and sagging below surface. Only one Pit ID for location.

Corrective Action Submit Form 15 registering pit in question. Date: 07/11/2023

**Attached Documents**

You can go to ECMC Images (<https://ecmc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
404034654	INSPECTION SUBMITTED	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831481">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831481</a>
715501012	Inspection Photos	<a href="https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831477">https://ecmc.state.co.us/weblink/DownloadDocumentPDF.aspx?DocumentId=6831477</a>