

**FORM
INSP**Rev
X/20**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

Inspection Date:

12/23/2024

Submitted Date:

12/24/2024

Document Number:

715501032**FIELD INSPECTION FORM**

Loc ID 335947	Inspector Name: Burchett, Kirby	On-Site Inspection <input type="checkbox"/>	2A Doc Num: _____	Status Summary: <input checked="" type="checkbox"/> THIS IS A FOLLOW UP INSPECTION <input type="checkbox"/> FOLLOW UP INSPECTION REQUIRED <input checked="" type="checkbox"/> NO FOLLOW UP INSPECTION REQUIRED Findings: 20 Number of Comments 0 Number of Corrective Actions <input type="checkbox"/> Corrective Action Response Requested
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Operator Information:
 ECMC Operator Number: 10456
 Name of Operator: CAERUS PICEANCE LLC
 Address: 1001 17TH STREET #1600
 City: DENVER State: CO Zip: 80202

ANY CORRECTIVE ACTION(S) FROM PREVIOUS INSPECTIONS THAT HAVE NOT BEEN ADDRESSED ARE STILL APPLICABLE

Contact Information:

Contact Name	Phone	Email	Comment
Energy, QB	(970) 285-2600	ecmc.inspections@qb-energy.com	
Wilson, Justin	(970) 878-3825	jrwilson@blm.gov	
Inspections, Caerus	(970) 285-2600	COGCC.inspections@caerusoilandgas.com	

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
298212	WELL	PR	05/10/2010	GW	103-11360	PICEANCE CREEK UNIT 297-10810	PR
298213	WELL	PR	02/01/2019	GW	103-11361	PICEANCE CREEK UNIT 297-10B9	PR
298214	WELL	PR	01/26/2011	GW	103-11362	PICEANCE CREEK UNIT 297-10B8	PR
298215	WELL	PR	02/01/2011	GW	103-11363	PICEANCE CREEK UNIT 297-10B7	PR
298216	WELL	PR	05/12/2010	GW	103-11364	PICEANCE CREEK UNIT 297-10B6	PR
298217	WELL	PR	01/26/2011	GW	103-11365	PICEANCE CREEK UNIT 297-10B5	PR
298218	WELL	PR	05/10/2010	GW	103-11366	PICEANCE CREEK UNIT 297-10B4	PR
298219	WELL	PR	02/01/2020	GW	103-11367	PICEANCE CREEK UNIT 297-10B3	PR
298220	WELL	PR	05/06/2010	GW	103-11368	PICEANCE CREEK UNIT 297-10B2	PR
298221	WELL	PR	10/01/2021	GW	103-11369	PICEANCE CREEK UNIT 297-10B1	PR

General Comment:

ECMC Inspection Report Summary

On Monday, 12/23/2024, Inspector Kirby Burchett, conducted a follow up inspection at Caerus Piceance - QB Energy Corporation LLC on the Piceance Creek Unit-62S97W 10SENE, Location #335947, in Rio Blanco County, Colorado.

This location is within or in close proximity to a Parks and Wildlife (CPW) District, Wildlife Management Plan and Black Bear area with High Priority, NSO, and Density Habitat regulations.

Any Corrective Actions from previous Inspections are still applicable.

Follow up inspection in response to compliance issues observed during Insp. #715500869 on 10/28/24. FIRR's #403984905 and #403992527 submitted by operator. All Corrective Actions have been resolved

No follow inspection is required.

LocationOverall Good: ☐**Signs/Marker:**

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	OTHER		
Comment:	Location entrance		
Corrective Action:		Date:	
Type	CONTAINERS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: 970-285-2615

Corrective Action:

Date: _____

Overall Good: ☐**Spills:**

Type	Area	Volume		
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In Containment: No

Comment:

☐ Multiple Spills and Releases?**Fencing/:**

Type	LOCATION		
Comment:	Barbed wire		
Corrective Action:		Date:	

Equipment:

			corrective date
Type: Plunger Lift	# 10		
Comment:			
Corrective Action:		Date:	
Type: Bradenhead	# 20		
Comment:	Surface and Intermediate casing		
Corrective Action:		Date:	
Type: Gas Meter Run	# 2		
Comment:	Bulk and Test meter inside separator building		
Corrective Action:		Date:	
Type: Deadman # & Marked	# 6		
Comment:			
Corrective Action:		Date:	
Type: Ancillary equipment	# 2		

Comment:		Chemical tanks on containments.			
Corrective Action:				Date:	
Type: Horizontal Separator		# 2			
Comment:		Housed bulk and test units.			
Corrective Action:				Date:	
Type: Flow Line		# 2			
Comment:		Manifolds between wells and production equipment			
Corrective Action:				Date:	
<u>Venting:</u>					
Yes/No	NO				
Comment:					
Corrective Action:				Date:	
<u>Flaring:</u>					
Type					
Comment:					
Corrective Action:				Date:	

Inspected Facilities				
Facility ID:	298212	Type:	WELL	API Number: 103-11360 Status: PR Insp. Status: PR
Producing Well				
Comment:	October 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298213	Type:	WELL	API Number: 103-11361 Status: PR Insp. Status: PR
Producing Well				
Comment:	October 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298214	Type:	WELL	API Number: 103-11362 Status: PR Insp. Status: PR
Producing Well				
Comment:	October 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298215	Type:	WELL	API Number: 103-11363 Status: PR Insp. Status: PR
Producing Well				
Comment:	October 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298216	Type:	WELL	API Number: 103-11364 Status: PR Insp. Status: PR
Producing Well				
Comment:	October 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298217	Type:	WELL	API Number: 103-11365 Status: PR Insp. Status: PR
Producing Well				
Comment:	October 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298218	Type:	WELL	API Number: 103-11366 Status: PR Insp. Status: PR
Producing Well				
Comment:	October 2024 Production Report			
Corrective Action:		Date:		
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12				
Facility ID:	298219	Type:	WELL	API Number: 103-11367 Status: PR Insp. Status: PR

Producing Well			
Comment:	October 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298220	Type:	WELL
API Number:	103-11368	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	October 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			
Facility ID:	298221	Type:	WELL
API Number:	103-11369	Status:	PR
Insp. Status:	PR		
Producing Well			
Comment:	October 2024 Production Report		
Corrective Action:		Date:	
The subreport 'InspWellFlowline' could not be found at the specified location \\10.14.12			

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Drains						
Ditches						
				Material Handling And Spill Prevention		
		Ditches				
Berms						
		Drains				

Comment: Operator is responsible for maintaining Best Management Practices (BMPs) to control vehicle tracking and potential sediment discharges from operational roads, well pads, and other unpaved surfaces.

Corrective Action:

Date:

Pits: ☒ NO SURFACE INDICATION OF PIT