



## COLORADO OIL AND GAS CONSERVATION COMMISSION - UIC FIELD REPORT

AUG 18 '87

FAC# 200 APT# 103 01022 0 INSPECTOR Larry Robbins DATE 8/18/87WELL NAME NEWTON ASSOC D-1 TYPE E SITE INSPECTION X

FIELD 72370 RANGELY WITNESS MIT \_\_\_\_\_

OPER 16700 CHEVRON U S A INC

LOCATION SENE 4 1.0N 102.0W 6



00043854

MAX PERMITTED PRESS 2000 PSI DATE LAST INSPECTION 07/30/86 OUTCOME A

LAST REPORTED PRESS 1820 PSI 04/87 DATE LAST MIT 10/27/86

WELL RESTRICTIONS

REMEDIAL ACTION TBG LK 4/87, SI 5/87

COMPLETION TYPE TP

## TUBING PRESSURE

## ZONE WEBR

MIT \_\_\_\_\_ INJECTING 1220 PSI

## P E R F S

MIT \_\_\_\_\_ NOT INJECTING \_\_\_\_\_ PSI

TOP 5720

BOT 6246

TUBING-CASING ANNULUS 1220 PSI

BRAIDENHEAD \_\_\_\_\_ PSI

## MECHANICAL INTEGRITY TEST

0 MIN. \_\_\_\_\_ PSI

5 MIN. \_\_\_\_\_ PSI

10 MIN. \_\_\_\_\_ PSI

15 MIN. \_\_\_\_\_ PSI

PRESS CHANGE \_\_\_\_\_ PSI

CHART USED - YES \_\_\_\_\_ NO \_\_\_\_\_

ACCEPTABLE X NOT ACCEPTABLE \_\_\_\_\_REMARKS: Wellhead disconnected

## CASING

SIZE 7 /

DEPTH 5644

SIZE /

DEPTH

SIZE /

DEPTH

SIZE /

DEPTH

PACKER 6316

## LINER

TOP 5472

SIZE 5 /

DEPTH 6314

PBTVD 6307

TVD