

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

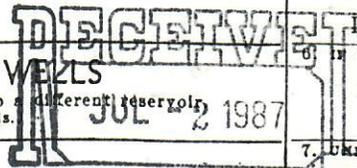
(SEE INSTRUCTIONS ON REVERSE SIDE)

5. LEASE DESIGNATION AND SERIAL NO.

D - 033804B

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)



6. INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL GAS WELL OTHER

Water Injection Well

COLO. OIL & GAS CONS.

7. LEASE AGREEMENT NAME

Manly Weber Sand Unit

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

8. FARM OR LEASE NAME

Newton Associated Unit

3. ADDRESS OF OPERATOR

100 Chevron Road, Rangely Colorado, 81648

9. WELL NO.

D - 1

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Rangely, Colorado

1880' FNL & 972' FEL of Sec 4

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4, T1N, R102W, 6th P

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

KB 5167'

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

18.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Temporarily Abandon

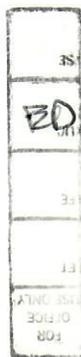
X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

We propose to temporarily abandon this well as follows:

1. Remove injection tubing and SIE from well.
2. Clean out well to PBTD.
3. Test 7" casing and liner lap.
4. Set balanced cement plug across perforated interval.
5. RIH with a 7" Lok-set packer and pickle string.
6. Circulate freeze blanket and corrosion inhibitor into annulus.
7. Set packer at ±5,420'. Test casing to 750 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED L. S. Mathis

TITLE Petroleum Engineer

DATE 6/25/87

(This space for Federal or State office use)

APPROVED BY Ed DiMatter
CONDITIONS OF APPROVAL, IF ANY:

TITLE SR. PETROLEUM ENGINEER
O & G Cons. Comm

DATE JUL 1 6 87

*See Instructions on Reverse Side API 05-103-1022