

DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

(See instructions on reverse side)

5. LEASE DESIGNATION AND SERIAL NO.

D - 033804B

6. INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☐

Water Injection Well

COLO. OIL &amp; GAS CONS.

2. NAME OF OPERATOR

Chevron U.S.A. Inc.

3. ADDRESS OF OPERATOR

100 Chevron Road, Rangely Colorado, 81648

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1880' FNL &amp; 972' FEL of Sec 4

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB 5167'

7. LEASE AGREEMENT NAME

Kammely Weber Sand Unit

8. FARM OR LEASE NAME

Newton Associated Unit

9. WELL NO.

D - 1

10. FIELD AND POOL, OR WILDCAT

Rangely, Colorado

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec 4, T1N, R102W, 6th P

12. COUNTY OR PARISH

Rio Blanco

13. STATE

Colorado

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) Temporarily Abandon ☒PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

X

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

We propose to temporarily abandon this well as follows:

1. Remove injection tubing and SIE from well.
2. Clean out well to PBTD.
3. Test 7" casing and liner lap.
4. Set balanced cement plug across perforated interval.
5. RIH with a 7" Lok-set packer and pickle string.
6. Circulate freeze blanket and corrosion inhibitor into annulus.
7. Set packer at  $\pm 5,420'$ . Test casing to 750 psi.



18. I hereby certify that the foregoing is true and correct

SIGNED L. S. MathisTITLE Petroleum EngineerDATE 6/25/87

(This space for Federal or State office use)

APPROVED BY Ed D. Mathis  
CONDITIONS OF APPROVAL, IF ANY:

SR. PETROLEUM ENGINEER

TITLE O & G Cons. CommDATE JUL 1 6 87

\*See Instructions on Reverse Side

API 05-103-1022